UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K	

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported): July 30, 2015

OCCIDENTAL PETROLEUM CORPORATION

(Exact Name of Registrant as Specified in its Charter)

Delaware (State or Other Jurisdiction of Incorporation) **1-9210** (Commission File Number)

95-4035997 (IRS Employer Identification No.)

5 Greenway Plaza, Suite 110
Houston, Texas
(Address of Principal Executive Offices)

77046 (Zip Code)

Registrant's telephone number, including area code: (713) 215-7000

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 <u>Results of Operations and Financial Condition.</u>

On July 30, 2015, Occidental Petroleum Corporation (the "Company") issued a press release announcing the Company's financial condition and results of operations for the quarter ended June 30, 2015. A copy of the press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K, and is incorporated herein by reference.

The information contained in this report and the exhibit hereto shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), and shall not be incorporated by reference into any filings made by the Company under the Securities Act of 1933, as amended, or the Exchange Act, except as may be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No. Description

99.1 Press Release dated July 30, 2015

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 30, 2015

OCCIDENTAL PETROLEUM CORPORATION

By: /s/ Jennifer M. Kirk

Name: Jennifer M. Kirk

Title: Vice President and Controller

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EXHIBIT INDEX

Number		Description	
99.1	Press Release dated July 30, 2015		
		4	

NEWS RELEASE



For Immediate Release: July 30, 2015

Occidental Petroleum Announces 2nd Quarter 2015 Results

- · Q2 2015 core income of \$165 million or \$0.21 per diluted share
- Q2 2015 total company year-over-year quarterly production grew 78,000 barrels of oil equivalent per day or 13 percent to 658,000 barrels of oil equivalent per day
- · Q2 2015 Permian Resources year-over-year quarterly oil production growth of 78 percent and total barrels of oil equivalent growth of 51 percent

HOUSTON – July 30, 2015 – Occidental Petroleum Corporation (NYSE: OXY) announced core income for the second quarter of 2015 of \$165 million (\$0.21 per diluted share), compared with \$31 million (\$0.04 per diluted share) for the first quarter of 2015 and \$1.1 billion (\$1.38 per diluted share) for the second quarter of 2014. The second quarter of 2015 had reported income of \$176 million (\$0.23 per diluted share), compared with a reported loss of \$218 million (\$0.28 per diluted share) for the first quarter of 2015 and reported income of \$1.4 billion (\$1.82 per diluted share) for the second quarter of 2014.

"We continue to focus on managing our business to be profitable in this current environment by improving margins and increasing production through improved well performance." said Stephen I. Chazen, President and Chief Executive Officer. "Our second quarter production increased to 658,000 BOE per day from last year's 580,000 BOE per day, an increase of 13 percent with 78 percent of the increase from oil. The increase was led by Permian Resources, which delivered a 51 percent increase to 109,000 BOE per day, of which oil production grew by 31,000 barrels a day. Operating costs in the U.S. were down to \$13 per BOE from \$14.50 in 2014. Our second quarter capital was about \$250 million lower than the first quarter and over 25 percent lower than the same period last year. Higher production volumes, improved well performance in the Permian, and higher product prices resulted in an increase of about \$400 million in operating cash flow before working capital compared to the first quarter. Capital investments continue to be profitable and provide operating cash flow in the current price environment."

Operating cash flow before working capital changes for the first six months of 2015 was \$2.6 billion. The six months working capital changes were \$950 million. At December 31, 2014, accounts payable was \$5.2 billion, and as of June 30, 2015, it decreased by \$1.1 billion to \$4.1 billion. This decrease was due to payments related to higher capital and operating spending accrued in the fourth quarter of 2014 but not paid until 2015. Total company capital expenditures for the first six months of 2015 were \$3.2 billion. The Oil and Gas segment spent \$2.7 billion, with Permian Resources representing 47 percent of the total expenditures, and the remaining \$500 million was split between the Chemical and Midstream segments.

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QUARTERLY RESULTSOil and Gas

Total oil and gas after-tax results were \$108 million for the second quarter of 2015, compared to a loss of \$22 million for the first guarter of 2015 and income of \$941 million for the second quarter of 2014.

Domestic core after-tax results were a loss of \$42 million for the second quarter of 2015, compared to a loss of \$89 million for the first quarter of 2015 and income of \$409 million for the second quarter of 2014. Compared to the first quarter of 2015, the current quarter domestic results mainly reflected higher crude oil prices as well as improvements in cash operating costs. Year-over-year, the current quarter domestic results reflected significantly lower realized prices for all products, especially crude oil, partially offset by higher crude oil volumes and lower DD&A rates.

International core after-tax earnings were \$154 million for the second quarter of 2015, compared to \$69 million for the first quarter of 2015 and \$561 million for the second quarter of 2014. Compared to the first quarter of 2015, the current quarter international results reflected improved realized crude oil prices and higher sales volumes. Year-over-year, the current quarter international results primarily reflected lower crude oil realized prices, partially offset by higher sales volumes.

For the second quarter of 2015, total company average daily oil and gas production volumes increased by 78,000 barrels of oil equivalent (BOE) to 658,000 BOE from 580,000 BOE in the second quarter of 2014 for continuing operations. Domestic average daily production increased by 25,000 BOE to 333,000 BOE in the current quarter with the majority of the increase coming from oil production, which grew by 26,000 barrels to 205,000 barrels per day, with all of the increase attributable to Permian Resources. The increase in Permian Resources oil production was partially offset by lower oil and natural gas production in the Midcontinent and Other regions. International average daily production increased to 325,000 BOE in the second quarter of 2015 from 272,000 BOE in the second quarter of 2014. The increase in international production is mainly due to operational improvements and the commencement of production from the Al Hosn Gas Project.

On a sequential basis, total company average daily oil and gas production increased by 13,000 BOE. The current quarter domestic average daily production increased by 7,000 BOE compared to the first quarter of 2015. Permian Resources average daily production grew by 11,000 BOE, with 9,000 BOE of the increase coming from oil production growth that increased 15 percent compared to the first quarter of 2015. The increase in Permian Resources oil production was partially offset by lower oil and natural gas production in the Midcontinent and Other regions. The increase in international average daily production of 6,000 BOE compared to the first quarter of 2015 reflected improved production rates at Al Hosn and higher production from

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Dolphin as operations recovered from the first quarter planned maintenance activities. These improvements in production were offset by the loss of Yemen production due to civil unrest and lower cost recovery on production-sharing contracts.

Total company average daily sales volumes were 657,000 BOE in the second quarter of 2015 compared to 637,000 BOE for the first guarter of 2015 and 579,000 BOE in the second quarter of 2014.

Worldwide commodity prices for the second quarter of 2015 improved from the first quarter of 2015, but were still significantly lower than the second quarter of 2014. The average quarterly WTI and Brent marker prices increased to \$57.94 per barrel and \$63.50 per barrel, respectively, in the second quarter of 2015, compared to \$48.63 per barrel and \$55.17 per barrel, respectively, for the first quarter of 2015, but decreased from \$102.99 per barrel and \$109.77 per barrel for the second quarter of 2014. Worldwide realized crude oil prices improved by 12 percent to \$54.55 per barrel for the second quarter of 2015, compared with \$48.50 per barrel for the first quarter of 2015, and decreased by 45 percent compared with \$99.30 per barrel in the second quarter of 2014. Although worldwide NGL prices increased slightly to \$18.06 per barrel in the second quarter of 2015, compared with \$17.96 per barrel in the first quarter of 2015, as a percentage of WTI, the realization decreased 16 percent. The second quarter 2015 NGL prices decreased by 56 percent, compared with \$40.98 per barrel in the second quarter of 2014. Domestic natural gas prices decreased 16 percent in the second quarter of 2015 to \$2.09 per MCF, compared with \$2.49 per MCF in the first quarter of 2015, and fell by 50 percent compared with \$4.15 per MCF in the second quarter of 2014.

Chemical

Chemical pre-tax core earnings for the second quarter of 2015 were \$136 million, compared to \$139 million in the first quarter of 2015 and \$133 million in the second quarter of 2014.

Midstream and Marketing

Midstream pre-tax core earnings for the second quarter of 2015 were \$84 million, compared to a loss of \$5 million for the first quarter of 2015 and income of \$130 million for the second quarter of 2014. The increase in earnings compared to the first quarter of 2015 reflected improved marketing margins due to the widening of WTI and LLS differentials, and higher pipeline income from both domestic and foreign pipelines. Compared to the second quarter of 2014, the current quarter reflected lower gas plant results due to the decline in NGL prices, reduced pipeline income as a result of lower Dolphin Pipeline gas sales, and lower power generation income due to extended planned outages.

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About Occidental Petroleum

Occidental Petroleum Corporation is an international oil and gas exploration and production company with operations in the United States, Middle East region and Latin America. Headquartered in Houston, Occidental is one of the largest U.S. oil and gas companies, based on equity market capitalization. Occidental's midstream and marketing segment gathers, processes, transports, stores, purchases and markets hydrocarbons and other commodities in support of Occidental's businesses. The company's wholly owned subsidiary OxyChem manufactures and markets chlor-alkali products and vinyls.

Forward-Looking Statements

Portions of this press release contain forward-looking statements and involve risks and uncertainties that could materially affect expected results of operations, liquidity, cash flows and business prospects. Actual results may differ from anticipated results, sometimes materially, and reported results should not be considered an indication of future performance. Factors that could cause results to differ include, but are not limited to: global commodity pricing fluctuations; supply and demand considerations for Occidental's products; higher-than-expected costs; the regulatory approval environment; reorganization or restructuring of Occidental's operations; not successfully completing, or any material delay of, field developments, expansion projects, capital expenditures, efficiency projects, acquisitions or dispositions; lower-than-expected production from development projects or acquisitions; exploration risks; general economic slowdowns domestically or internationally; political conditions and events; liability under environmental regulations including remedial actions; litigation; disruption or interruption of production or manufacturing or facility damage due to accidents, chemical releases, labor unrest, weather, natural disasters, cyber attacks or insurgent activity; failure of risk management; changes in law or regulations; or changes in tax rates. Words such as "estimate," "project," "predict," "will," "would," "should," "could," "may," "might," "anticipate," "plan," "intend," "believe," "expect," "aim," "goal," "target," "objective," "likely" or similar expressions that convey the prospective nature of events or outcomes generally indicate

forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this release. Unless legally required, Occidental does not undertake any obligation to update any forward-looking statements, as a result of new information, future events or otherwise. Material risks that may affect Occidental's results of operations and financial position appear in Part I, Item 1A "Risk Factors" of the 2014 Form 10-K. Occidental posts or provides links to important information on its website at www.oxy.com.

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Occidental Petroleum Corporation

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Occidental Petroleum Corporation Summary Highlights

						2014								20	015			
Quarterly	-	Qtr 1		Qtr 2		Qtr 3		Qtr 4		YTD	<u> </u>	Qtr 1		Qtr 2	Qtr 3	Qtr 4		YTD
Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate	\$	1,095 1.38 41%	\$	1,082 1.38 41%	\$	1,046 1.34 41%	\$	560 0.72 39%	\$	3,783 4.83 41%	\$	31 0.04 75%	\$	165 0.21 65%	_		\$	196 0.25 67%
Reported (\$ millions) Reported EPS - Diluted (\$/share) Effective tax rate	\$	1,390 1.75 41%	\$	1,431 1.82 41%	\$	1,208 1.55 41%	\$	(3,413) (4.41) 15%	\$	616 0.79 109%	\$ \$	(218) (0.28) 8%	\$	176 0.23 64%			\$	(42) (0.05) 113%
Average Shares Outstanding Basic (millions) Diluted (millions)		791.3 791.7		782.6 782.9		777.4 777.7		773.1 773.4		781.1 781.1		769.6 769.6		766.4 766.6				768.0 768.0
Production Total US (MBOE/D) US oil (MBBL/D) Worldwide (MBOE/D) Worldwide sales (MBOE/D)		302 173 573 562		308 179 580 579		315 182 595 590		321 189 616 635		312 181 591 592		326 198 645 637		333 205 658 657				330 201 652 647
Realizations Worldwide oil (\$/BBL) Worldwide NGL (\$/BBL) Domestic gas (\$/MCF)	\$ \$ \$	98.14 41.70 4.39	\$ \$ \$	99.30 40.98 4.15	\$ \$ \$	94.26 38.20 3.74	\$ \$	71.58 27.39 3.56	\$ \$	90.13 37.01 3.97	\$ \$ \$	48.50 17.96 2.49	\$ \$ \$	54.55 18.06 2.09			\$ \$ \$	51.60 18.01 2.29
Cash Flows (\$ millions) Operating before working capital Working capital changes Other, net	\$	2,294 (252)	\$	2,070 204 -	\$	2,341 (267)	\$	1,374 1,107	\$	8,079 792	\$	1,121 (555)	\$	1,517 (399) (307)			\$	2,638 (954) (307)
Operating - continuing operations Capital expenditures	\$	2,042 (1,732)	\$	2,274 (2,001)	\$	2,074 (2,003)	\$	2,481 (2,984)	\$	8,871 (8,720)	\$ \$	566 (1,735)	\$	811 (1,488)			\$	1,377 (3,223)
				20	14									2015				
<u>Year-to-date</u>		Mar		Jun	14	Sep		Dec			L	Mar		Jun	Sep	Dec	-	
Year-to-date Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate	\$	1,095 1.38 41%	\$		\$ \$ \$	3,223 4.10 41%	\$	3,783 4.83 41%			\$	31 0.04 75%	\$		Sep	Dec		
Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share)		1,095 1.38		Jun 2,177 2.76	\$	3,223 4.10		3,783 4.83				31 0.04		Jun 196 0.25	Sep	Dec		
Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate Reported (\$ millions) Reported EPS - Diluted (\$/share)	\$	1,095 1.38 41% 1,390 1.75	\$	2,177 2.76 41% 2,821 3.58	\$ \$	3,223 4.10 41% 4,029 5.13	\$	3,783 4.83 41% 616 0.79			\$	31 0.04 75% (218) (0.28)	\$	196 0.25 67% (42) (0.05)	Sep	Dec	-	
Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate Reported (\$ millions) Reported EPS - Diluted (\$/share) Effective tax rate Average Shares Outstanding Basic (millions)	\$	1,095 1.38 41% 1,390 1.75 41%	\$	2,177 2.76 41% 2,821 3.58 41% 786.9	\$ \$	3,223 4.10 41% 4,029 5.13 41%	\$	3,783 4.83 41% 616 0.79 109% 781.1			\$	31 0.04 75% (218) (0.28) 8%	\$	196 0.25 67% (42) (0.05) 113%	Sep	Dec		
Net income (loss) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate Reported (\$ millions) Reported EPS - Diluted (\$/share) Effective tax rate Average Shares Outstanding Basic (millions) Diluted (millions) Production Total US (MBOE/D) US oil (MBBL/D) Worldwide (MBOE/D)	\$	1,095 1.38 41% 1,390 1.75 41% 791.3 791.7	\$	2,177 2.76 41% 2,821 3.58 41% 786.9 787.2	\$ \$	3,223 4.10 41% 4,029 5.13 41% 783.7 784.1	\$	3,783 4.83 41% 616 0.79 109% 781.1 781.1			\$	31 0.04 75% (218) (0.28) 8% 769.6 769.6	\$	196 0.25 67% (42) (0.05) 113% 768.0 768.0 330 201 652	Sep	Dec	-	
Net income (loss) Core (\$ millions) Core (\$ millions) Core EPS - Diluted (\$/share) Effective tax rate Reported (\$ millions) Reported EPS - Diluted (\$/share) Effective tax rate Average Shares Outstanding Basic (millions) Diluted (millions) Diluted (millions) Production Total US (MBOE/D) US oil (MBBL/D) Worldwide (MBOE/D) Worldwide (MBOE/D) Realizations Worldwide oil (\$/BBL) Worldwide NGL (\$/BBL)	\$ \$\$	1,095 1.38 41% 1,390 1.75 41% 791.3 791.7 302 173 573 562 98.14 41.70	\$ \$\$	2,177 2.76 41% 2,821 3.58 41% 786.9 787.2 305 175 576 571 98.73 41.34	\$\$ \$\$	3,223 4.10 41% 4,029 5.13 41% 783.7 784.1 308 178 582 577	\$ \$\$	3,783 4,83 41% 616 0.79 109% 781.1 781.1 312 181 591 592 90.13 37.01			\$ \$\$	31 0.04 75% (218) (0.28) 8% 769.6 769.6 326 198 645 637	\$ \$\$	768.0 768.0 330 201 652 647	Sep	Dec		

SIGNIFICANT TRANSACTIONS AND EVENTS AFFECTING EARNINGS

Occidental's results of operations often include the effects of significant transactions and events affecting earnings that vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. Therefore, management uses a measure called "core results," which excludes those items. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported earnings are considered representative of management's performance over the long term. Core results are not considered to be an alternative to operating income reported in accordance with generally accepted accounting principles.

Schedule 1

Occidental Petroleum Corporation Segment Income Before Tax Allocations

(Amounts in millions, except per share and effective tax rate amounts)

				2	2014								2015				
Core Results	Qtr 1	(Qtr 2	(Qtr 3	Qtr	4	YTD		Qtr 1	Qtr 2		Qtr 3	(Qtr 4	Y	TD
Oil & Gas Domestic Foreign Exploration	\$ 640 1,092 (1	2	642 1,096 (35)	\$	486 \$ 1,103 (18)	\$	80 710 (54)	\$ 1,854 4,001 (126)	\$	(236) \$ 295 (2)		(67) 895 (4)				\$	(303) 690 (6)
Chemical Midstream and marketing Segment Earnings	1,719 130 90 1,95	6 6	1,703 133 130 1,966		1,571 140 155 1,866	1	736 160 168 1,064	5,729 569 549 6,847		57 139 (5) 191	1	324 .36 .84 .644					381 275 79 735
Corporate Interest Other Pre-tax income	(2) (6)	0) 8)	(18) (107) 1,841		(15) (83) 1,768		(18) (123) 923	(71) (381) 6,395		(28) (39) 124		(7) (61) 176					(35) (100) 600
Taxes Federal and state Foreign Net Income	(21 (55) \$ 1,099	3)	(228) (531) 1,082	\$	(178) (544) 1,046	\$	(82) (281) 560	\$ (703) (1,909) 3,783	\$	14 (107) 31 \$	(3	59 370) .65				\$	73 (477) 196
Core earnings per share Basic Diluted	\$ 1.38 \$ 1.38			\$	1.34 \$ 1.34 \$		0.72 0.72	4.83 4.83	\$ \$	0.04 \$ 0.04 \$.21 .21				\$	0.25 0.25
Effective tax rate	41	%	41%		41%		39%	41%		75%	6	65%					67%

		Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		Qtr 1	Qtr 2	Qtr 3	Qtr 4		YTD
Oil & Gas	\$	Φ.	C4 A	(2) A	(4.200)	(4.005)	•	(077) A	22			Φ.	(0.45)
Domestic Foreign	\$	- \$	64 \$	(3) \$	(4,296)	(4,235)	\$	(277) \$	32			\$	(245)
Exploration		-	-	-	(1,066)	(1,000)		(46)	(1)				(47)
Exploration				- (2)	(F 202)	- (F 201)		(222)	- 21				(202)
Chemical		-	64	(3)	(5,362) (149)	(5,301) (149)		(323)	31				(292)
Midstream and marketing		- 66	78	(50)	1,921	2,015		(10)	3				(7)
							-						
Segment Earnings		66	142	(53)	(3,590)	(3,435)		(333)	34				(299)
Corporate													
Interest		-	- (4.0)	- (04)	- (4 000)	- (4.40)		(05)	-				(04)
Other			(16)	(21)	(1,382)	(1,419)		(25)	(6)				(31)
Pre-tax income		66	126	(74)	(4,972)	(4,854)		(358)	28				(330)
Taxes		(0.0)	(==)						(4.0)				
Federal and state		(26)	(50)	23	913	860		111	(12)				99
Foreign		-	-	-	67	67		1	(1)				
Income From Continuing Operations		40	76	(51)	(3,992)	(3,927)		(246)	15				(231)
Discontinued Operations		255	273	213	19	760		(3)	(4)				(7)
Net Income (loss)	\$	295 \$	349 \$	162 \$	(3,973)	(3,167)	\$	(249) \$	11			\$	(238)
Reported Income		Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		Qtr 1	Qtr 2	Qtr 3	Qtr 4		YTD
Oil & Gas													
Domestic	\$	646 \$	706 \$	483 \$	(4,216)		\$	(513) \$	(35)			\$	(548)
Foreign		1,092	1,096	1,103	(356)	2,935		249	394				643
													(6)
Exploration		(19)	(35)	(18)	(54)	(126)		(2)	(4)				(6)
•		1,719	1,767	1,568	(4,626)	428		(266)	355				89
Chemical		1,719 136	1,767 133	1,568 140	(4,626) 11	428 420		(266) 139	355 136				89 275
Chemical Midstream and marketing		1,719 136 162	1,767 133 208	1,568 140 105	(4,626) 11 2,089	428 420 2,564		(266) 139 (15)	355 136 87				89 275 72
Chemical		1,719 136	1,767 133	1,568 140	(4,626) 11	428 420	_	(266) 139	355 136				89 275
Chemical Midstream and marketing		1,719 136 162	1,767 133 208	1,568 140 105	(4,626) 11 2,089	428 420 2,564		(266) 139 (15)	355 136 87				89 275 72
Chemical Midstream and marketing Segment Earnings		1,719 136 162	1,767 133 208	1,568 140 105	(4,626) 11 2,089	428 420 2,564		(266) 139 (15) (142) (28)	355 136 87 578				89 275 72 436
Chemical Midstream and marketing Segment Earnings Corporate Interest Other		1,719 136 162 2,017 (20) (68)	1,767 133 208 2,108 (18) (123)	1,568 140 105 1,813 (15) (104)	(4,626) 11 2,089 (2,526) (18) (1,505)	428 420 2,564 3,412 (71) (1,800)	_	(266) 139 (15) (142) (28) (64)	355 136 87 578 (7) (67)				89 275 72 436 (35) (131)
Chemical Midstream and marketing Segment Earnings Corporate Interest		1,719 136 162 2,017 (20)	1,767 133 208 2,108 (18)	1,568 140 105 1,813 (15)	(4,626) 11 2,089 (2,526) (18)	428 420 2,564 3,412 (71)		(266) 139 (15) (142) (28)	355 136 87 578				89 275 72 436 (35)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes	_	1,719 136 162 2,017 (20) (68) 1,929	1,767 133 208 2,108 (18) (123) 1,967	1,568 140 105 1,813 (15) (104) 1,694	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049)	428 420 2,564 3,412 (71) (1,800) 1,541		(266) 139 (15) (142) (28) (64) (234)	355 136 87 578 (7) (67) 504				89 275 72 436 (35) (131) 270
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state		1,719 136 162 2,017 (20) (68) 1,929 (241)	1,767 133 208 2,108 (18) (123) 1,967 (278)	1,568 140 105 1,813 (15) (104) 1,694 (155)	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831	428 420 2,564 3,412 (71) (1,800) 1,541		(266) 139 (15) (142) (28) (64) (234) 125	355 136 87 578 (7) (67) 504				89 275 72 436 (35) (131) 270
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign	_	1,719 136 162 2,017 (20) (68) 1,929 (241) (553)	1,767 133 208 2,108 (18) (123) 1,967 (278) (531)	1,568 140 105 1,813 (15) (104) 1,694 (155) (544)	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214)	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842)	_	(266) 139 (15) (142) (28) (64) (234) 125 (106)	355 136 87 578 (7) (67) 504 47 (371)				89 275 72 436 (35) (131) 270 172 (477)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state	_	1,719 136 162 2,017 (20) (68) 1,929 (241)	1,767 133 208 2,108 (18) (123) 1,967 (278)	1,568 140 105 1,813 (15) (104) 1,694 (155)	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831	428 420 2,564 3,412 (71) (1,800) 1,541		(266) 139 (15) (142) (28) (64) (234) 125	355 136 87 578 (7) (67) 504				89 275 72 436 (35) (131) 270 172 (477)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign	_	1,719 136 162 2,017 (20) (68) 1,929 (241) (553)	1,767 133 208 2,108 (18) (123) 1,967 (278) (531)	1,568 140 105 1,813 (15) (104) 1,694 (155) (544)	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214)	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842)		(266) 139 (15) (142) (28) (64) (234) 125 (106)	355 136 87 578 (7) (67) 504 47 (371) 180				89 275 72 436 (35) (131) 270 172 (477) (35)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations	\$	1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158	1,568 140 105 1,813 (15) (104) 1,694 (155) (544) 995	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432) 19	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760		(266) 139 (15) (142) (28) (64) (234) 125 (106) (215)	355 136 87 578 (7) (67) 504 47 (371)			\$	89 275 72 436 (35) (131) 270 172 (477) (35) (7)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations Discontinued Operations	\$	1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135 255	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158 273	1,568 140 105 1,813 (15) (104) 1,694 (155) (544) 995 213	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432)	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760	\$	(266) 139 (15) (142) (28) (64) (234) 125 (106) (215) (3)	355 136 87 578 (7) (67) 504 47 (371) 180 (4)			\$	89 275 72 436 (35) (131) 270 172 (477) (35)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations Discontinued Operations Net Income (loss) (6)	\$	1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135 255	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158 273	1,568 140 105 1,813 (15) (104) 1,694 (155) (544) 995 213	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432) 19	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760	\$	(266) 139 (15) (142) (28) (64) (234) 125 (106) (215) (3)	355 136 87 578 (7) (67) 504 47 (371) 180 (4)			\$	89 275 72 436 (35) (131) 270 172 (477) (35) (7)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations Discontinued Operations Net Income (loss) (w) Reported earnings per share		1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135 255 1,390 \$	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158 273 1,431 \$	1.568 140 105 1.813 (15) (104) 1.694 (155) (544) 995 213 1,208 \$	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432) 19 (3,413)	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760		(266) 139 (15) (142) (28) (64) (234) 125 (106) (215) (3) (218) \$	355 136 87 578 (7) (67) 504 47 (371) 180 (4)				89 275 72 436 (35) (131) 270 172 (477) (35) (7) (42)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations Discontinued Operations Net Income (loss) (a) Reported earnings per share Basic	\$	1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135 255 1,390 \$	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158 273 1,431 \$	1,568 140 105 1,813 (15) (104) 1,694 (155) (544) 995 213 1,208 \$	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432) 19 (3,413) \$	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760 5 616	\$	(266) 139 (15) (142) (28) (64) (234) 125 (106) (215) (3) (218) \$	355 136 87 578 (7) (67) 504 47 (371) 180 (4) 176			\$	89 275 72 436 (35) (131) 270 172 (477) (35) (7) (42)
Chemical Midstream and marketing Segment Earnings Corporate Interest Other Pre-tax income Taxes Federal and state Foreign Income From Continuing Operations Discontinued Operations Net Income (loss) (w) Reported earnings per share		1,719 136 162 2,017 (20) (68) 1,929 (241) (553) 1,135 255 1,390 \$	1,767 133 208 2,108 (18) (123) 1,967 (278) (531) 1,158 273 1,431 \$	1.568 140 105 1.813 (15) (104) 1.694 (155) (544) 995 213 1,208 \$	(4,626) 11 2,089 (2,526) (18) (1,505) (4,049) 831 (214) (3,432) 19 (3,413)	428 420 2,564 3,412 (71) (1,800) 1,541 157 (1,842) (144) 760 5 616		(266) 139 (15) (142) (28) (64) (234) 125 (106) (215) (3) (218) \$	355 136 87 578 (7) (67) 504 47 (371) 180 (4)				89 275 72 436 (35) (131) 270 172 (477) (35) (7) (42)

 $^{^{\}mbox{\tiny (a)}}$ Represents amounts attributable to common stock after deducting noncontrolling interest amounts.

Schedule 2

Occidental Petroleum Corporation Segment Income <u>After</u> Tax Allocations (Amounts in millions, except per share amounts)

Core Results	Otr 1	Otr 2	2014 Otr 3	Otr 4	YTD	Otr 1 Otr 2	2015 Otr 3 Otr 4	YTD
Oil & Gas Domestic Foreign Exploration	\$ 412 587 (5)	\$ 409 561 (29)	\$ 310 605 (15)	\$ 59 304 (46)	\$ 1,190 2,057 (95)	\$ (89) \$ 42 69 154 (2) (4)		\$ 131 223 (6)
Chemical Midstream and marketing Segment Earnings	994 86 71 1,151	941 84 103 1,128	900 89 118 1,107	317 98 125 540	3,152 357 417 3,926	(22) 108 88 86 4 66 70 260		86 174 70 330
Corporate Interest Other Taxes	(20) (68) 32	(18) (107) 79	(15) (83) 37	(17) (124) 161	(70) (382) 309	(28) (7) (39) (61) 28 (27)	1	(35) (100) 1
Net Income	\$ 1,095	\$ 1,082	\$ 1,046	\$ 560	\$ 3,783	\$ 31 \$ 165		\$ 196
Core earnings per share Basic Diluted	\$ 1.38 \$ 1.38	\$ 1.38 \$ 1.38	\$ 1.34 \$ 1.34	\$ 0.72 \$ 0.72	\$ 4.83 \$ 4.83	\$ 0.04 \$ 0.21 \$ 0.04 \$ 0.21		\$ 0.25 \$ 0.25
Non-core Adjustments	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1 Qtr 2	Qtr 3 Qtr 4	YTD
Oil & Gas Domestic Foreign Exploration	\$ -	\$ 41	\$ (2)	\$ (2,751) (1,055)	\$ (2,712) (1,055)	\$ (177) \$ 20 (46) (1)	ı	\$ (157) (47)
Chemical		41	(2)	(3,806)	(3,767)	(223) 19		(204)
Midstream and marketing Segment Earnings	<u>40</u> 40	47 88	(30)	1,225 (2,675)	1,282 (2,579)	(4) <u>1</u> (227) 21		(2) (206)
Corporate Interest Other		- (12)	- (19)	(1,261)	(1,292)	(19) (6))	(25)
Taxes Income From Continuing Operations Discontinued Operations	40 255	- 76 273	(51) 213	(56) (3,992) 19	(56) (3,927) 760	(246) 15		(231)
Net Income (loss)	\$ 295	\$ 349	\$ 162	\$ (3,973)	\$ (3,167)	(3) (4) \$ (249) \$ 11		(7) \$ (238)
Reported Income	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1 Qtr 2	Qtr 3 Qtr 4	YTD
Oil & Gas Domestic Foreign Exploration	\$ 412 587 (5)	\$ 450 561 (29)	\$ 308 605 (15)	\$ (2,692) (751) (46)	\$ (1,522) 1,002 (95)	\$ (266) \$ (22) 23 153 (2) (4)		\$ (288) 176 (6)
Chemical Midstream and marketing	994 86 111	982 84 150	898 89 88	(3,489) 4 1,350	(615) 263 1,699	(245) 127 88 86 - 68		(118) 174 68
Segment Earnings Corporate Interest	1,191	1,216	1,075 (15)	(2,135)	(70)	(157) 281 (28) (7)		(35)
Other Taxes Income From Continuing Operations	(68) 32 1,135	(119) 79 1,158	(102) 37 995	(1,385) 105 (3,432)	(1,674) 253 (144)	(58) (67) 28 (27) (215) 180		(125) 1 (35)
Discontinued Operations Net Income (loss) (a)	255 \$ 1,390	273 \$ 1,431	213 \$ 1,208	19 \$ (3,413)	760 \$ 616	(3) (4) \$ (218) \$ 176		(7) \$ (42)
						l		

^(a) Represents amounts attributable to common stock after deducting noncontrolling interest amounts.

Schedule 3

Occidental Petroleum Corporation Non-core Adjustments Detail (Amounts in millions)

			2014		1			2015		
Before Tax Allocations	Qtr 1	Qtr 2	2014 Otr 3	Otr 4	YTD	Qtr 1	Otr 2	2015 Otr 3	Otr 4	YTD
Oil & Gas	Qu I	Qii Z	Qii 3	Qu 4	110	- Qu I	Qu Z	Qii 3	Qu 4	110
Domestic	•	.			. 504		(4)			4
Hugoton sale gain Other asset sale gains(losses)	\$ -	\$ 535	\$ (3)) \$ (1)	\$ 531 -	\$ - \$ (13)	(1) 19			\$ (1) 6
Asset impairments and related items		(471		(4,295)	(4,766)	(264)	14			(250)
Farrier	-	64	(3)	(4,296)	(4,235)	(277)	32			(245)
Foreign Asset impairments and related items	_	_	_	(1,066)	(1,066)	(46)	(1)			(47)
Total Oil and Gas	-	64	. (3		(5,301)	(323)	31			(292)
Chemical Asset impairments				(149)	(149)					
Total Chemical				(149)	(149)					-
				(= :=)	(= :=)					
Midstream and marketing										
BridgeTex Pipeline sale gain Plains Pipeline sale gain	-	-	-	633 1,351	633 1,351	-	-			-
Asset impairments and related items	66	78	(50)		31	(10)	3			(7)
Total Midstream	66	i 78	(50)	1,921	2,015	(10)	3			(7)
						•				
Corporate Asset Sales	_	_	_	_		(11)	_			(11)
Other than temporary loss on available for sale	_	_	_			(11)				(11)
investment	-	-	-	(553)	(553)	-	-			-
Joslyn impairment Spin-off costs and related items	-	(16	(21)	(805)	(805) (61)	(14)	(6)			(20)
Total Corporate	-	(16			(1,419)	(25)	(6)			(31)
Taxes Income From Continuing Operations	(26			980	927	112	(13)			99
Discontinued Operations	40 255			(3,992) 19	(3,927) 760	(246)	15 (4)			(231) (7)
Totals	\$ 295			\$ (3,973)	\$ (3,167)	\$ (249) \$	11			\$ (238)
			2014					201E		
After Tax Allocations	Otr 1	Otr 2	2014 Otr 3	Otr 4	YTD	Otr 1	Otr 2	2015 Otr 3	Otr 4	YTD
After Tax Allocations Oil & Gas	Qtr 1	Qtr 2	2014 Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	2015 Qtr 3	Qtr 4	YTD
Oil & Gas Domestic		-	Qtr 3	-			-		Qtr 4	
Oil & Gas Domestic Hugoton sale gain	Qtr 1	-	Qtr 3	Qtr 4	YTD \$ 338	\$ - \$	-		Qtr 4	YTD \$ (1)
Oil & Gas Domestic		\$ 341 (300	Qtr 3 . \$ (2)) \$ (1) - (2,750)	\$ 338 - (3,050)	\$ - \$ (8) (169)	(1) 12 9		Qtr 4	\$ (1) 4 (160)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items		\$ 341	Qtr 3 . \$ (2)) \$ (1) - (2,750)	\$ 338 -	\$ - \$	(1) 12		Qtr 4	\$ (1) 4
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign		\$ 341 (300	Qtr 3 . \$ (2)	(2,750) (2,751)	\$ 338 - (3,050) (2,712)	\$ - \$ (8) (169) (177)	(1) 12 9 20		Qtr 4	\$ (1) 4 (160) (157)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items		\$ 341 (300	Qtr 3 \$ (2)	(2,750) (2,751) (1,055)	\$ 338 - (3,050)	\$ - \$ (8) (169)	(1) 12 9		Qtr 4	\$ (1) 4 (160)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas		\$ 341 (300 41	Qtr 3 \$ (2)	(2,750) (2,751) (1,055)	\$ 338 (3,050) (2,712) (1,055)	\$ - \$ (8) (169) (177) (46)	(1) 12 9 20 (1)		Qtr 4	\$ (1) 4 (160) (157) (47)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical	\$ -	\$ 341 (300 41	Qtr 3 \$ (2)	(2,750) (2,751) (2,751) (1,055) (3,806)	\$ 338 (3,050) (2,712) (1,055) (3,767)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas		\$ 341 (300 41	Qtr 3 \$ (2)	(2,750) (2,751) (1,055) (3,806)	\$ 338 (3,050) (2,712) (1,055) (3,767)	\$ - \$ (8) (169) (177) (46)	(1) 12 9 20 (1)		Qtr 4	\$ (1) 4 (160) (157) (47)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments	\$ -	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2) (2)	(2,750) (2,751) (2,751) (1,055) (3,806)	\$ 338 (3,050) (2,712) (1,055) (3,767)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing	\$ -	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2) (2)	(2,750) (2,751) (1,055) (3,806) (94) (94)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain	\$ -	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2) (2)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing	\$ -	\$ 341 (300 41 - - - -	Qtr 3 \$ (2) (2) (2) (2)	(2,750) (2,751) (1,055) (1,055) (3,806) (94) (94) (94)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain	\$ -	\$ 341 (300 41 - 41	Qtr 3 \$ (2) - (2) - (2)	(2,750) (2,751) (1,055) (3,806) (94) (94) 403 861 (39)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94)	\$ - \$ (8) (169) (177) (46) (223)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream	\$ 40	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2)	(2,750) (2,751) (1,055) (3,806) (94) (94) 403 861 (39)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18	\$ - \$ (8) (169) (1777) (46) (223) (4)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream	\$ 40	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2)	(2,750) (2,751) (1,055) (3,806) (94) (94) 403 861 (39)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18	\$ - \$ (8) (169) (177) (46) (223) (4) (4) (4)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream	\$ 40	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94) (94) (39) 1,225	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ (8) (169) (1777) (46) (223) (4)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment	\$ - - - - - - - 40 40	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2)	(2,750) (2,751) (1,055) (1,055) (3,806) (94) (94) (94) 403 861 (39) 1,225	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ (8) (169) (177) (46) (223) (4) (4) (4)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment Joslyn impairment	\$ 40	\$ 341 (300 41 - - - - - - - - - - - - - - - - - -	Qtr 3 \$ (2) (2) - (2) - (3) (30)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94) (94) (94) (94) (39) 1,225	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 1,282	\$ - \$ (169) (177) (46) (223) (4) (4) (7)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment	\$ - - - - - - - 40 40	\$ 341 (300 41 - 41	Qtr 3 \$ (2) (2) (2) (2) (30) (30)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94) (94) (39) (3,255) (553) (687) (21)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ (8) (169) (177) (46) (223) (4) (4) (4)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment Joslyn impairment Spin-off costs and related items	\$ - - - - - - 40 40	\$ 341 (300 41 - - 41 - - - -) 47) 47	Qtr 3 \$ (2) (2) (2) (2) (30) (30)	(2,750) (2,751) (1,055) (1,055) (3,806) (94) (94) (94) (94) (94) (94) (94) (553) (687) (21) (1,261)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ (169) (177) (46) (223) (4) (4) (7) - (12)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment Joslyn impairment Spin-off costs and related items Total Corporate	\$ - - - - - - 40 41	\$ 341 (300 41 - - - - - - - - - - - - - - - - - -	Qtr 3 \$ (2) (2)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94) (94) (94) (39) (1,225) (553) (687) (21) (1,261) (56)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ \$ (169) (177) (46) (223) (4) (4) (7) - (12) (19) (19)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) (160) (157) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment Joslyn impairment Spin-off costs and related items Total Corporate	\$ - - - - - 40 40	\$ 341 (300 41 - - - - - - - - - - - - - - - - - -	Qtr 3 \$ (2) (2) (2) (2) (30) (30) (30) (19) (19)	(1) \$ (1) (2,750) (2,751) (1,055) (3,806) (94) (94) (94) (39) (1,225) (553) (687) (21) (1,261) (56) (3,992)	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ (12) (19) - (246)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) 4 (160) (157) (47) (204)
Oil & Gas Domestic Hugoton sale gain Other asset sale gains(losses) Asset impairments and related items Foreign Asset impairments and related items Total Oil and Gas Chemical Asset impairments Total Chemical Midstream and marketing BridgeTex Pipeline sale gain Plains Pipeline sale gain Asset impairments and related items Total Midstream Corporate Asset Sales Other than temporary loss on available for sale investment Joslyn impairment Spin-off costs and related items Total Corporate	\$ - - - - - - 40 41	\$ 341 (300 41 	Qtr 3 \$ (2) . (2) . (2) . (2) . (30) . (30) . (30) . (19) .) (19) .) (19) (21)	(2,750) (2,751) (1,055) (1,055) (3,806) (94) (94) (94) (94) (94) (94) (94) (553) (687) (687) (1,261) (1,261) (56) (3,992) 19	\$ 338 (3,050) (2,712) (1,055) (3,767) (94) (94) 403 861 18 1,282	\$ - \$ \$ (169) (177) (46) (223) (4) (4) (7) - (12) (19) (19)	(1) 12 9 20 (1) 19		Qtr 4	\$ (1) (160) (157) (204)

Schedule 4

Occidental Petroleum Corporation Consolidated Condensed Statements of Operations (Amounts in millions, except per-share amounts)

				2014			Γ				2015		
-	Qtr 1	Qtr 2	(Qtr 3	Qtr 4	YTD		Qtr 1	(Qtr 2	Qtr 3	Qtr 4	YTD
REVENUES													
Net sales													
Oil and gas	\$ 3,602	\$ 3,703	\$	3,586	\$ 2,996	\$ 13,887	\$	2,009	\$	2,342			\$ 4,351
Chemical	1,220	1,242		1,232	1,123	4,817		1,000		1,030			2,030
Midstream, marketing and other	340	440		261	332	1,373		197		294			491
Eliminations	(194)	(252)		(175)	(144)	(765)		(117)		(197)			(314)
•	4,968	5,133		4,904	4,307	19,312		3,089		3,469			6,558
Interest, dividends and other income	30	47		31	22	130		31		26			57
Gain (loss) on sale of assets and equity investments,													
net	-	525		(5)	1,985	2,505		(24)		19			(5)

		4,998		5,705		4,930	6,31	4	21,947	_	3,096	3,514		6,610
COSTS AND OTHER DEDUCTIONS														
Cost of sales		1,643		1,691		1.736	1,73	2	6,803		1,557	1.480		3,037
Depreciation, depletion and amortization		977		1.024		1.056	1,73		4.261		1.029	1,460		2,145
Selling, general and administrative and other operating		311		1,024		1,000	1,20		4,201		1,023	1,110		2,140
expenses		317		429		355	40	2	1,503		311	347		658
Asset impairments and related items		-		471		-	6,90	8	7,379		324	-		324
Taxes other than on income		151		144		135	12		550		107	107		214
Exploration expense		24		39		28	5		150		8	10		18
Interest and debt expense, net		22		20		16	1		77		30	8		38
		3,134		3,818		3,326	10,44	5	20,723		3,366	3,068		6,434
INCOME (LOSS) BEFORE INCOME TAXES AND														
OTHER ITEMS		1,864		1,887		1,604	(4,13	1)	1,224		(270)	446		176
Benefit from (provision for) domestic and foreign income		(70.4)		(000)		(000)	C1	,	(1,005)		10	(22.4)		(205)
taxes Income from equity investments		(794) 67		(809) 83		(699) 93	61 8		(1,685) 331		19 36	(324) 58		(305) 94
		1,137		1,161		998	(3,42		(130)		(215)	180		(35)
INCOME (LOSS) FROM CONTINUING OPERATIONS Discontinued operations, net		255		273		213	(3,42		760		(215)	(4)		(35)
NET INCOME (LOSS)		1.392		1.434		1.211	(3,40		630	_	(218)	176		(42)
Less: Net income (loss) attributable to noncontrolling		1,392		1,434		1,211	(3,40	')	030		(210)	170		(42)
interest		(2)		(3)		(3)	(6)	(14)		_	_		_
NET INCOME (LOSS) ATTRIBUTABLE TO COMMON		(=)		(0)		(0)		<u> </u>	(= .)	_				
STOCK	\$	1,390	\$	1,431	\$	1,208	\$ (3,41	3)	\$ 616	\$	(218) \$	176	\$	(42)
EARNINGS PER SHARE (attributable to common														
stock)														
BASIC EARNINGS PER COMMON SHARE														
Income (loss) from continuing operations	\$	1.43	\$		\$		\$ (4.4		\$ (0.18)	\$	(0.28) \$	0.23	\$	(0.01)
Discontinued operations, net		0.32		0.35		0.27	0.0		0.97		-	-		-
BASIC EARNINGS PER COMMON SHARE	\$	1.75	\$	1.83	\$	1.55	\$ (4.4	1)	\$ 0.79	\$	(0.28) \$	0.23	\$	(0.05)
DILUTED EARNINGS PER COMMON SHARE	\$	1.75	\$	1.82	\$	1.55	\$ (4.4	1)	\$ 0.79	\$	(0.28) \$	0.23	 \$	(0.05)
	_		_		_			_		_				
DIVIDENDS PER COMMON SHARE	\$	0.72	\$	0.72	\$	0.72	\$ 0.7	2	\$ 2.88	\$	0.72 \$	0.75	\$	1.47
AVED A CE COMMON CHA DEC OUTSTANDING														
AVERAGE COMMON SHARES OUTSTANDING BASIC		791.3		782.6		777.4	773.	1	781.1		769.6	766.4		768.0
DILUTED		791.3		782.0 782.9		777.7	773. 773.		781.1 781.1		769.6 769.6	766.4		768.0
DILOTED		131.1		102.3		711.1	113.	-	101.1		103.0	700.0		700.0

Schedule 5

2015

Occidental Petroleum Corporation Consolidated Condensed Balance Sheets (Amounts in millions)

2014

	MAR	JUN	SEP	DEC	MAR	JUN	SEP	DEC
CURRENT ASSETS					-			
Cash and cash equivalents	\$ 2,332	\$ 2,391 \$	2,897 \$		\$ 2,153			
Restricted cash		-	-	4,019	3,265	2,382		
Trade receivables, net Inventories	5,233 1,308	5,826 1,323	4,960 1,359	4,206 1,052	3,068 1,133	3,973 1,120		
Other current assets	2,026	1,323	1,359	807	815	777		
Total current assets	10,899	10,786	10,507	13,873	10,434	11,008		
INVESTMENTS	10,099	10,700	10,507	13,073	10,434	11,000		
Investments in unconsolidated entities	1,511	1,547	1,544	1,171	1,221	1,330		
Available for sale investment	-,	-,	_,	394	544	432		
Total investments	1,511	1,547	1,544	1,565	1,765	1,762		_
PROPERTY, PLANT AND EQUIPMENT	,	•	,	•	,	•		
Property, plant and equipment	89,790	92,135	94,771	74,515	75,979	77,375		
Accumulated depreciation, depletion and amortization	(33,746)	(35,001)	(36,306)	(34,785)	(35,870)	(36,897)		
	56,044	57,134	58,465	39,730	40,109	40,478		
LONG-TERM RECEIVABLES AND OTHER ASSETS, NET	821	826	994	1,091	1,081	1,121		
TOTAL ASSETS	\$ 69,275	\$ 70,293 \$	71,510 \$	56,259	\$ 53,389	\$ 54,369		
CURRENT LIABILITIES	•		4 500 \$. 700	A 450		
Current maturities of long-term debt	\$ -	\$ - \$				\$ 1,450		
Accounts payable Accrued liabilities	5,423 2.441	6,097 2,332	5,511 2,337	5,229 2,601	3,867 2,152	4,145 2,230		
Domestic and foreign income taxes	326	2,332 440	2,337 74	2,601 414	2,152 196	2,230		
Total current liabilities	8,190	8.869	9,521	8.244	6.915	7,825		
LONG-TERM DEBT, NET	6,877	6,835	6,837	6,838	6,139	6,880		
DEFERRED CREDITS AND OTHER LIABILITIES	0,011	0,000	0,007	0,000	0,100	0,000		
Deferred domestic and foreign income taxes	7,398	7,313	7,634	3,015	2,947	3,153		
Other	3,441	3,464	3,433	3,203	3,224	3,209		
	10,839	10,777	11,067	6,218	6,171	6,362		
STOCKHOLDERS' EQUITY								
Common stock, \$.20 per share par value	178	178	178	178	178	178		
Treasury stock	(7,079)	(7,681)	(8,146)	(8,528)	(8,734)	(9,107)		
Additional paid-in capital	7,543	7,564	7,570	7,599	7,632	7,651		
Retained earnings Accumulated other comprehensive loss	42,652 (296)	43,519 (291)	44,166	36,067	35,294	34,896		
Non-controlling interest	371	523	(289) 606	(357)	(206)	(316)		
Total equity	43,369	43,812	44,085	34,959	34,164	33,302		
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 69,275	\$ 70,293 \$				\$ 54,369		
TOTAL LIABILITIES AND STOCKHOLDERS EQUIT	\$ 09,275	Φ 10,293 Φ	71,510 \$	50,259	\$ 55,569	Φ 54,309		
Financial Measures								
Long-term Debt to Capitalization Ratio	14%	13%	13%	16%	15%	17%		
Return on Equity (ROE)*	13%		12%	2%	-3%	0%		
Return on Capital Employed (ROCE)*	11%		11%	1%	-2%	0%		
* Non yearend periods are annualized								
Reconciliation of non-GAAP disclosures to GAAP	MAR	JUN	SEP	DEC	MAR	JUN		
ROCE								
GAAP measure - net income attributable to common stock	1,390	2,821	4,029	616	(218)	(42)		
Interest expense	20	38	4,029 53	71	28	35		
Tax effect of interest expense	(7)	(13)	(19)	(25)	(10)	(12)		
Earnings before tax-effected interest expense	1,403	2,846	4.063	662	(200)	(19)		
,					(100)	(15)		
	MAR	JUN	SEP	DEC	MAR	JUN		
Stockholders' equity	43,369	43,812	44,085	34,959	34,164	33,302		
Debt (current maturities and long-term)	6,877	6,835	8,436	6,838	6,839	8,330		
Total capital employed	50,246	50,647	52,521	41,797	41,003	41,632		

Occidental Petroleum Corporation Condensed Statements of Cash Flows and Details of Depreciation, Depletion and Amortization and Capital Expenditures (Amounts in millions)

Personal Process Proce	Net income (loss) Stage	Qtr 3 Qtr 4 YT 4 1,211 (3,407) 4 4 1,056 1,204 2 22 277 (1,398) 6 6) (203) 4,975 6 0 2,341 1,374 4 4 (267) 1,107 7 4 2,074 2,481 8 1) (2,003) (2,984) (3 3) (45) (1,335) (3 1 16 2,790 (3 2 - - 542 0) (17) (63 3) (2,049) (1,050) (5 (565) (561) (6) (507) (417) (6) (6) (6) (6) (559) (566) (9) 536 3,536 (1,599) (2,391) 2,897 (2) 2,391 2,897 (3) (3,491)	(3,407) \$ 630 1,204	\$ (218) \$ (218) \$ 1,029 \$ (63) \$ 373 \$ 78	Qtr 2			
Net mome (loss) Definements of performance and anomazaion (see legislation of performance of performance of performance and performance and control of the performance and other non-control of the performance and performance	Net income (loss) Sample	4 1,056 1,204 2 277 (1,398) (2 277 (1,398) (2 277 (1,398) (2 30 2,341 1,374 4 4 (267) 1,107 4 4 2,074 2,481 4 1) (2,003) (2,984) (3 3) (45) (1,335) (1 1 6 2,790 4 -	1,204	1,029 1,029 1,029 1,029 1,029 1,021 1,029 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,		Qtr 3	Qtr 4	YTD
Procession depiction and amorization (see inclination) 1.15	Depreciation, depletion and amortization (see detail below) Poterred income tax provision 125 (182) 277 (1,388) 1.75	4 1,056 1,204 2 277 (1,398) (2 277 (1,398) (2 277 (1,398) (2 30 2,341 1,374 4 4 (267) 1,107 4 4 2,074 2,481 4 1) (2,003) (2,984) (3 3) (45) (1,335) (1 1 6 2,790 4 -	1,204	1,029 1,029 1,029 1,029 1,029 1,021 1,029 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,021 1,029 1,	\$ 176			\$ (42)
Debender lincare las provision 125 (132) (277 1,386) (1,178) (23 22 23 24 24 25 24 24 25 24 24	Deferred income tax provision	2) 277 (1,398) (2 2) 277 (1,398) (3 6) (203) 4,975 (4 7 7 10 2,341 1,374 4 7 4 2,074 2,481 1 1) (2,003) (2,984) (3 3) (45) (1,335) (1 1 6 2,790 (1,335) (1 1 6 2,790 (1,050) (3 10) (565) (561) (3 10) (565) (561) (3 10) (507) (417) (63) (1 10) (507) (417) (63) (1 10) (507) (417) (63) (1 10) (507) (417) (63) (1 10) (507) (507) (417) (63) (1 10) (507	(1,398)	(63) (73) (74) (75) (75) (77) (77) (77) (77) (77) (77				. ,
Asset impairments air offert non-calch teaps	Asset impairments and other non-cash charges (200) (206) (203) (4,975 4 4 4 4 4 4 4 4 4	6) (203) 4,975 (2) (2) 4,975 (3) (2) (2) 4,4 (2) (2) (2) (1,107) (4) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	4,975	566 373 79 1,121 202 (555) 203 (1,735) 271 566 200 (1,735) 277 20 42 (458) 355 (277) 200 (2,206) 42 (458) 355 (277) 200 - - - 300 (2,206) 301 19 302 (745) 303 7,808 304 \$ 502 305 7,808 307 48 308 \$ 5,418 309 48 331 10 361 \$ 1,029 361 \$ 1,029 361 \$ 1,029 361 \$ 1,029 362 (476) 363 (1,15) 364 (40) 365 (60) 360 (
Working capital changes Capital	Working capital changes (252) 204 (267) 1.107 Other, net 2.042 2.274 2.074 2.481 8 INVESTING CASH FLOW Capital expenditures (see detail below) (1,732) (2,001) (2,003) (2,984) (8 Payment for purchases of assets and businesses (4) (303) (45) (1,335) (1 Sales of assets and assets and businesses (35) (70) (17) (1 542 2 2.72 4 2.72 2.72 2.72 2.72	4	1,107	20 (555) 71 566 20) (1,735) 87) (6) 77 20 42 (458) 835) (27) 73) (2,206) 10) (557) 100 (557) 100 (207) 100 (207) 101 (207) 102 (207) 103 (2,206) 104 (308) 105 (5) 105 (2,390) 107 (2,390) 108 \$ 5,418 109 Qtr 1 109 (47) 109 (47	23			
Chemin C	Other, net	1) (2,003) (2,984) (3) 3) (45) (1,335) (2) 1 16 2,790 (2) 2 542 0) (17) (63) 3) (2,049) (1,050) (3) (0) (565) (561) (2) (1,050) (507) (417) (3) 6,100 (2) - 1,599 (1,599) (2) 1,599 (1,599) (2) 6,100 (2) 2) 9 13 22) 536 3,536 (2) 0 (55) (56) 9 506 4,911 (2) 2 2,391 2,897 (3) 1 \$ 2,897 \$ 7,808 \$ (2) 1 \$ 2,897 \$ 7,808 \$ (3) 1 \$ 2,897 \$ 7,808 \$ (4) 1 340 458 (3) 3 91 94 44 (4) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) (6) (6) (150) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (277) (5) (160) (150) (150) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100)	(2,984) (8,720) (1,335) (1,687) 2,790 (1,754) (2,542) (63) (185) (1,050) (5,873) (561) (2,210) (417) (2,500) 6,100 (1,599)	200 (1,735) 37) (6) 37) (6) 37) (20) 42 (458) 35) (27) 73) (2,206) 100 (557) 000 (207) 000				
NeSTING CASH FLOW Capital dependures (see detail below)	Capital expenditures (see detail below)	1) (2,003) (2,984) (3) 3) (45) (1,335) (2) 1 16 2,790 (2) 2 542 0) (17) (63) 3) (2,049) (1,050) (3) (0) (565) (561) (2) (1,050) (507) (417) (3) 6,100 (2) - 1,599 (1,599) (2) 1,599 (1,599) (2) 6,100 (2) 2) 9 13 22) 536 3,536 (2) 0 (55) (56) 9 506 4,911 (2) 2 2,391 2,897 (3) 1 \$ 2,897 \$ 7,808 \$ (2) 1 \$ 2,897 \$ 7,808 \$ (3) 1 \$ 2,897 \$ 7,808 \$ (4) 1 340 458 (3) 3 91 94 44 (4) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) 1 340 458 (3) 3 91 94 (44) (6) (6) (150) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (257) (4) (69) (100) (155) (277) (5) (160) (150) (150) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100) (100)	(2,984) (8,720) (1,335) (1,687) 2,790 (1,754) (2,542) (63) (185) (1,050) (5,873) (561) (2,210) (417) (2,500) 6,100 (1,599)	200 (1,735) 37) (6) 37) (6) 37) (20) 42 (458) 35) (27) 73) (2,206) 100 (557) 000 (207) 000	(307)			(307)
Capital expenditures (see detail below)	Capital expenditures (see detail below)	3)	(1,335)	(6) (729) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	811	<u> </u>		1,377
Polyment for purchases of assets and businesses (4) (303) (45) (1,335) (1,687) (6) (37) (6) (37) (85) (85) (85) (1,687) (10)	Payment for purchases of assets and businesses (4)	3)	(1,335)	(6) (729) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	(1.400)			(2.222)
Sales of assets and equity investments, net 1.371 16 2.700 4.177 20 33 18 18 18 18 18 18 18	Sales of assets and equity investments, net Changes in capital accrual Changes in capital accrual (35) (70) (17) (63) (542) (170) (170) (63) (170) (17	-	542 (63) 542 (185) (1,050) (5,873) (561) (2,210) (417) (2,500) 6,100 6,100 (1,599) - 13 (68) 3,536 1,322 (56) 95 4,911 4,415 2,897 3,393 7,808 7,808 Qtr 4 YTD 555 \$ 2,114 444 161 458 1,426 94 367 45 160 45 160 45 160 45 1,426 94 367 45 160 45 1,60 (155) (722) (257) (912) (100) (310) (614) (2,149) (150) (523) (141) (314) (811) (1,983) (2,970) (8,930) </td <td>42 (458) (27) (73) (2,206) 10) (557) (20) (207) 100</td> <td></td> <td></td> <td></td> <td>(43)</td>	42 (458) (27) (73) (2,206) 10) (557) (20) (207) 100				(43)
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Cash dividents paid (514) (570) (565) (561) (521) (577) (556) (565) (566) (561) (2210) (577) (329) (586) (586) Special cash distribution from California 1.59	Cash dividends paid Purchases of treasury stock Special cash distribution from California Resources Proceeds from short-term borrowings Proceeds from short-term borrowings Proceeds from Indiger methat Other financing activities Financing cash flow from continuing operations Increase (decrease) in cash Increas	0) (507) (417) (3 -	(417) (2,500) 6,100 (1,599) - 13 (68) 3,536 1,322 (56) 95 4,911 4,415 2,897 3,393 7,808 7,808 Qtr 4 YTD 555 \$ 2,114 44 161 458 1,426 94 367 45 160 8 33 1,204 \$ 4,261 (715) \$ (1,916) (155) (722) (257) (912) (100) (310) (614) (2,149) (150) (523) (141) (314) (811) (1,983) (27) (101) (2,970) (8,930) 29 375 (43) (165) (2,984) \$ (8,720) Qtr 4 YTD 2,481 \$ 8,871 385 2,197 (1,075) (6,244) (5665) (2,226) (458) (2,326) (458) (2,326)	000) (207) 000	(1,683)			(3,889)
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GAÁP external reporting Non-controlling interest contributions (1,795) (2,129) (2,036) (2,970) (8,930) Non-controlling interest contributions (60) (21) (41) (43) (165) (60) (98) (158) \$\$ (1,732) \$ (2,001) \$ (2,003) \$ (2,984) \$ (8,720) \$ (1,675) (1,390) (1,675) (1,390) (3,065) \$\$ (1,58) \$ (1	Cracker JV investment contributions Content Conten	9) (2,036) (2,970) (1997) (199	(2,970) (8,930) 29 375 (43) (165) (2,984) \$ (8,720) Qtr 4 YTD 2,481 \$ 8,871 385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	(1,675) (75) (55) (60) (20) (5) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (71) (72) (73) (74) (74) (74) (75) (75) (76)				
Cracker JV investment contributions	Cracker JV investment contributions (60) (21) (41) (43) (43) (43) (47)	1) (41) (43) (1) (1) (2,003) \$ (2,984) \$ (1) (2,003) \$ (2,984) \$ (1) (2,003) \$ (2,984) \$ (1) (2,003) \$ (2,984) \$ (1) (2,003) \$ (2,984) \$ (2,003) \$	(43) (165) (2,984) \$ (8,720) Qtr 4 YTD 2,481 \$ 8,871 385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	(60) \$ (1,735)				
Reconciliation of non-GAAP disclosures to GAAP	Statements of Cash Flows Ca	1) \$ (2,003) \$ (2,984) \$ (6 Qtr 3 Qtr 4 YT 4 \$ 2,074 \$ 2,481 \$ 3 3 564 385 2 2) (2,123) (1,075) (6 3) (619) (565) (3 3) 610 (458) (3	Qtr 4 YTD 2,481 \$ 8,871 385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	20) \$ (1,735) Qtr 1 71 \$ 566 (5) 44) (2,206)	- (98)			(158)
Condensed Statements of Cash Flows CASH FLOW FROM OPERATING ACTIVITIES Continuing operations Solve 1,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8,871 \$ 566 \$ 811 \$ 1,377 Discontinued operations CASH FLOW FROM INVESTING ACTIVITIES Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)	Condensed Statements of Cash Flows CASH FLOW FROM OPERATING ACTIVITIES	4 \$ 2,074 \$ 2,481 \$ 3 564 385 2 (2,123) (1,075) (619) (565) (3	2,481 \$ 8,871 385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	71 \$ 566 97 (5) 44) (2,206)				
Condensed Statements of Cash Flows CASH FLOW FROM OPERATING ACTIVITIES Continuing operations Solve 1,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8,871 \$ 566 \$ 811 \$ 1,377 Discontinued operations CASH FLOW FROM INVESTING ACTIVITIES Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)	Condensed Statements of Cash Flows CASH FLOW FROM OPERATING ACTIVITIES	4 \$ 2,074 \$ 2,481 \$ 3 564 385 2 (2,123) (1,075) (619) (565) (3	2,481 \$ 8,871 385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	71 \$ 566 97 (5) 44) (2,206)				
CASH FLOW FROM OPERATING ACTIVITIES Continuing operations \$ 2,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8,871 Discontinued operations 655 593 564 385 2,197 (5) (6) (11) CASH FLOW FROM INVESTING ACTIVITIES Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)	CASH FLOW FROM OPERATING ACTIVITIES \$ 2,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8 Continuing operations 655 593 564 385 2	3 564 385 2 2) (2,123) (1,075) ((33) (619) (565) (3 3) 610 (458) (3	385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	97 (5) 44) (2,206)	Qtr 2	Qtr 3	Qtr 4	YTD
Continuing operations \$ 2,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8,871 \$ 566 \$ 811 \$ 1,377 Discontinued operations 655 593 564 385 2,197 (5) (6) (11) CASH FLOW FROM INVESTING ACTIVITIES Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)	Continuing operations \$ 2,042 \$ 2,274 \$ 2,074 \$ 2,481 \$ 8 Discontinued operations 655 593 564 385 2	3 564 385 2 2) (2,123) (1,075) ((33) (619) (565) (3 3) 610 (458) (3	385 2,197 (1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	97 (5) 44) (2,206)				
CASH FLOW FROM INVESTING ACTIVITIES Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)		2) (2,123) (1,075) ((3) (619) (565) (3) (458) (458)	(1,075) (6,244) (565) (2,226) (458) (2,326) 124 124	44) (2,206)				
Continuing operations (1,894) (1,152) (2,123) (1,075) (6,244) (2,206) (1,683) (3,889)		3) (619) (565) (3 3) 610 (458) (3	(565) (2,226) (458) (2,326) 124 124		(6)			(11)
Discontinued operations (470) (562) (610) (565) (2.226)	Continuing operations (1,894) (1,152) (2,123) (1,075) (6	3) 610 (458) (2	(458) (2,326) 124 124	26)	(1,683)			(3,889)
DISCONLINUED OPERATIONS (479) (503) (619) (505) (2,226)			124 124	20)	- '			- '
Continuing operations (1,385) (1,093) 610 (458) (2,326) 9 1,481 1,490	Continuing operations (1,385) (1,093) 610 (458) (2	124			1,481			1,490
Discontinued operations 124 124 124 Increase (decrease) in cash and cash equivalents (1,061) 59 506 892 396 (1,636) 603 (1,033)		506 902			- 602			(1.022)
	Cash and cash equivalents - beginning of period 3,393 2,332 2,391 2,897 3	2 2,391 2,897	2,897 3,393	3,789	2,153			3,789
Cash and cash equivalents - beginning of period 3,393 2,332 2,391 2,897 3,393 3,789 2,153 3,789	Cash and cash equivalents - end of period \$ 2,332 \$ 2,391 \$ 2,897 \$ 3,789 \$ 3	1 \$ 2,897 \$ 3,789 \$ 3	3,789 \$ 3,789	\$ 2,153	\$ 2,756	-	-	\$ 2,756

^(a) Restricted cash must be used solely to pay dividends, repurchase common stock, repay debt, or a combination of the foregoing ^(b) Disclosed as financing cash flows in GAAP cash flow statements

Schedule 7

Occidental Petroleum Corporation Oil & Gas Net Production Volumes Per Day by Geographical Locations

			2014			2015									
NET MBOE VOLUMES PER DAY:	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD					
United States															
Permian Resources	67	72	77	84	75	98	109			104					
Permian EOR	145	144	148	150	147	145	145			145					
Midcontinent & Other	90	92	90	87	90	83	79			81					
Total	302	308	315	321	312	326	333			330					
Latin America	31	21	31	34	29	40	42			41					
Middle East / North Africa															
Al Hosn	-	-	-	-	-	9	18			13					
Dolphin	34	38	38	40	38	39	42			41					
Oman	73	76	75	80	76	89	87			88					

Qatar Other	68 65	69 68	69 67	70 71	69 67	64 78	65 71	64 75
Total	240	251	249	261	250	279	283	281
Continuing operations	573	580	595	616	591	645	658	652
Sold assets - Hugoton	18	6	-	-	6		-	-
Barrels of Oil Equivalent (MBOE)	591	586	595	616	597	645	658	652
NET PRODUCTION VOLUMES PER DAY BY COMMODITY: United States Oil (MBBL)								
Permian Resources	37	40	43	51	43	62	71	67
Permian EOR	110	110	111	112	111	111	110	110
Midcontinent & Other	26	29	28	26	27	25	24	24
Total	173	179	182	189	181	198	205	201
NGLs (MBBL)	4.4	4.0	40	4.0	40	4.4	45	4.5
Permian Resources Permian EOR	11 28	12 29	13 30	13 31	12 30	14 28	15 29	15 29
Midcontinent & Other	28 14	12	12	12	12	11	29 11	11
Total	53	53	55	56	54	53	55	55
Natural Gas (MMCF)		00	00	00	0.	00	00	
Permian Resources	115	120	121	122	120	130	136	132
Permian EOR	38	34	42	39	38	37	38	38
Midcontinent & Other	305	305	299	296	301	280	263	271
Total	458	459	462	457	459	447	437	441
Latin America								
Oil (MBBL)	29	19	29	32	27	38	40	39
Natural Gas (MMCF)	12	12	12	10	11	12	10	11
Material Gas (MMGI)				10			10	
Middle East / North Africa								
Oil (MBBL)								
Al Hosn					_	2	4	3 7
Dolphin	6	7 70	7 67	7	7	7	7	7
Oman Qatar	66 68	70 69	69	72 70	69 69	80 64	81 65	80
Other	27	28	28	31	28	37	31	80 64 35
Total	167	174	171	180	173	190	188	189
NGLs (MBBL)	101	114	-/-	100	110	100	100	103
Al Hosn	-	-	-	-	-	2	4	3
Dolphin	6	7	7	8	7	7	8	8
Other	-	-	-	-	-		-	-
Total	6	7	7	8	7	9	12	11
Natural Gas (MMCF)						20	60	
Al Hosn Dolphin	131	144	146	152	143	30 150	60 160	44 155
Oman	40	40	45	152 49	43	56	38	47
Other	231	236	235	240	236	245	240	242
Total	402	420	426	441	422	481	498	488
								.50

Schedule 8

Occidental Petroleum Corporation Oil & Gas Sales Volumes Per Day and Realized Prices by Geographical Locations

						2014					L				2015				
NET SALES MBOE VOLUMES PER DAY:		Qtr 1		Qtr 2		Qtr 3		Qtr 4		YTD	_	Qtr 1	(Qtr 2	Qtr 3		Qtr 4		YTD
United States		302		308		315		321		312		326		333					330
Latin America		34		26		31		34		31		38		37					37
Middle East / North Africa Al Hosn Dolphin Oman Qatar Other Total		34 72 71 49		38 77 66 64 245		38 76 71 59		- 39 78 68 95 280		38 76 69 66 249	_	9 40 89 67 68 273		18 42 87 65 75 287					13 41 88 66 72 280
Continuing operations Sold assets - Hugoton		562 18		579 6		590		635		592 6		637		657					647
Barrels of Oil Equivalent (MBOE)		580		585		590		635		598	_	637		657					647
REALIZED PRICES											_								
United States Oil (\$/BBL) NGLs (\$/BBL) Natural Gas (\$/MCF)	\$ \$ \$	92.56 42.06 4.39	\$ \$ \$	93.70 42.17 4.15	\$ \$	87.43 39.32 3.74	\$ \$	66.46 27.67 3.56	\$ \$ \$	84.73 37.79 3.97	\$ \$ \$	17.32	\$ \$ \$	52.64 17.32 2.09				\$ \$	48.25 17.32 2.29
Latin America Oil (MBBL) Natural Gas (MMCF)	\$	98.53 10.81	\$	101.30 10.99	\$	92.16 9.88	\$	63.93 3.19	\$	88.00 8.94	\$		\$	55.19 5.49				\$	51.43 4.98
Middle East / North Africa Oil (\$/BBL) NGLs (\$/BBL)	\$	104.65 38.43	\$	105.15 32.00	\$	102.19 29.70	\$	77.80 25.37	\$	96.34 30.98	\$		\$	56.48 21.38				\$	55.27 21.46
Total Worldwide Oil (\$/BBL) NGLs (\$/BBL) Natural Gas (\$/MCF)	\$ \$ \$	98.14 41.70 2.90	\$ \$ \$	99.30 40.98 2.68	\$ \$	94.26 38.20 2.42	\$ \$ \$	71.58 27.39 2.21	\$ \$ \$	90.13 37.01 2.55	\$ \$ \$	17.96	\$ \$ \$	54.55 18.06 1.48				\$ \$ \$	51.60 18.01 1.57
Index Prices WTI Oil (\$/BBL) Brent Oil (\$/BBL) NYMEX Natural Gas (\$/MCF)	\$ \$	98.68 107.90 4.66	\$ \$	102.99 109.77 4.55	\$ \$	97.17 103.39 4.17	\$ \$ \$	73.15 76.98 3.99	\$ \$ \$	93.00 99.51 4.34	\$	55.17	\$ \$ \$	57.94 63.50 2.73				\$ \$	53.29 59.33 2.90
Percentage of Index Prices Worldwide oil as a percentage of WTI Worldwide oil as a percentage of Brent Worldwide NGL as a percentage of WTI Worldwide NGL as a percentage of Brent Domestic gas as a percentage of NYMEX		99% 91% 42% 39% 94%		96% 90% 40% 37% 91%		97% 91% 39% 37% 90%		98% 93% 37% 36% 89%		97% 91% 40% 37% 91%		100% 88% 37% 33% 81%		94% 86% 31% 28% 77%					97% 87% 34% 30% 79%

Occidental Petroleum Corporation Oil and Gas

	2014										2015										
		Qtr 1	- 1	Qtr 2		Qtr 3		Qtr 4		YTD		Qtr 1		Qtr 2	Qtr 3	Qtr 4		YTD			
Cash operating expenses (\$/BOE) United States Latin America Middle East/North Africa Total Oil and Gas	\$ \$ \$	13.67 15.28 11.55 12.94	\$ \$ \$	14.63 21.05 10.87 13.34	\$ \$ \$	14.89 15.84 11.30 13.45	\$ \$ \$ \$	14.94 13.90 13.35 14.18	\$ \$ \$	14.54 16.25 11.83 13.50	\$ \$ \$	14.46 9.95 12.51 13.36	\$ \$ \$ \$	13.04 11.99 11.03 12.10			\$ \$ \$ \$	13.74 10.90 11.76 12.72			
Taxes other than on income (\$/BOE) United States Total Oil and Gas	\$ \$	4.96 2.83	\$	4.76 2.66	\$	4.36 2.42	\$	3.86 1.96	\$	4.48 2.45	\$		\$	3.30 1.85			\$	3.20 1.74			
DD&A expense (\$/BOE) United States Latin America Middle East/North Africa Total Oil and Gas	\$ \$ \$ \$	17.46 13.65 14.59 16.12	\$ \$ \$	18.13 14.73 14.91 16.64	\$ \$ \$	18.63 13.73 15.13 16.90	\$ \$ \$ \$	18.81 14.22 17.73 18.09	\$ \$ \$	18.26 14.14 15.68 16.97	\$ \$ \$	17.12 14.05 13.41 15.35	\$ \$ \$ \$	17.82 14.66 14.20 16.06			\$ \$ \$ \$	17.48 14.27 13.81 15.71			
G&A and other operating expenses (\$/BOE)	\$	3.62	\$	4.23	\$	4.12	\$	3.68	\$	3.91	\$	3.58	\$	3.57			\$	3.59			
Exploration Expense (\$ millions) United States Latin America Middle East/North Africa	\$	10 - 14	\$	14 - 25	\$	11 - 17	\$	35 4 20	\$	70 4 76	\$	5 - 3	\$	6 - 4			\$	11 - 7			
	\$	24	\$	39	\$	28	\$	59	\$	150	\$	8	\$	10			\$	18			

Schedule 10

Occidental Petroleum Corporation Segment Core Income Pre-tax Variance Roll-forwards (Amounts in millions)

				20	14		1	2015								
	_	Qtr 1	Qtr 2	Qt		Qtr 4			tr 1	Qtr 2	Qtr 3	Qtr 4	,	YTD		
<u>Quarter-over-Quarter</u>		•	•			•				•	•	•				
Oil & Gas Prior quarter core income Sales price Sales volume Operating expenses DD&A rate Exploration expense All others	\$	1,752 \$ 27 (146) 66 (30) 1 49	13 49 (34) (10) (15) (19)		1,703 \$ (182) 43 (19) 4 11 11	1,571 (845) 173 (100) (14) (37) (12)		\$	736 \$ (934) 10 101 123 52 (31)	217 28 30 (5) (3)						
Current quarter core income	\$	1,719 \$	1,703	\$:	1,571 \$	736		\$	57 \$	324				-		
Chemical Prior quarter core income Sales price Sales volume / mix Operations / manufacturing All others Current quarter core income	\$	128 \$ 11 41 (39) (5) 136 \$	24 (2) (17) (8)	\$	133 \$ 9 (6) (1) 5 140 \$	140 (30) 4 56 (10)		\$	160 \$ (92) (26) 89 8 139 \$	2 16 (20) (1)				-		
Midstream and Marketing																
Prior quarter core income Marketing Gas plants Pipelines Power generation All others	\$	106 \$ (26) 53 (51) 17 (3)	96 31 (6) 17 (3) (5)	\$	130 \$ 13 - 7 3	155 11 (26) 27 (9) 10		\$	168 \$ (73) (14) (83) (3)	(5) 59 1 29						
Current quarter core income	\$	96 \$	130	\$	155 \$	168		\$	(5) \$	84				-		
Year-over-Year Oil & Gas Prior year core income Sales price Sales volume Operating expenses DD&A rate Exploration expense All others Current quarter core income	\$	1,542 \$ 136 61 6 (34) 6 2 1,719 \$	124 (96) (40) (49) 19 (6)		1,973 \$ (291) (50) (36) (41) (1) 17 1,571 \$	1,752 (1,024) 104 (86) 4 (35) 21 736		\$	1,719 \$ (1,923) 210 (51) 102 19 (19) 57 \$	(1,714) 247 6 84 28 (30)			\$	3,422 (3,637) 457 (45) 186 47 (49) 381		
Chemical Prior year core income Sales price Sales volume / mix Operations / manufacturing All others Current quarter core income	\$	159 \$ (31) 43 (19) (16) 136 \$	(5) 29 (36) 1	\$	181 \$ 7 9 (65) 8	128 6 21 13 (8) 160		\$	136 \$ (88) (44) 145 (10) 139 \$	(115) (29) 146 1			\$	269 (203) (73) 291 (9) 275		
Midstream and Marketing Prior year core income Marketing Gas plants Pipelines Power generation All others Current quarter core income	\$	183 \$ (99) - 6 8 (2) - 96 \$	(9) 9 6 5 (4)	\$	125 \$ 43 7 (19) 3 (4) 155 \$	106 27 22 (7) 7 13		\$	96 \$ (21) (41) (26) (12) (1) (5) \$	7 (33) (15) (11) 6			\$	226 (14) (74) (41) (23) 5		