

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d)
of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported): December 7, 2020

OCCIDENTAL PETROLEUM CORPORATION

(Exact Name of Registrant as Specified in its Charter)

Delaware
(State or Other Jurisdiction of Incorporation)

1-9210
(Commission File Number)

95-4035997
(IRS Employer Identification No.)

5 Greenway Plaza, Suite 110
Houston, Texas
(Address of Principal Executive Offices)

77046
(Zip Code)

Registrant's Telephone Number, Including Area Code: (713) 215-7000

Not Applicable
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol(s)	Name of Each Exchange on Which Registered
Common Stock, \$0.20 par value	OXY	New York Stock Exchange
Warrants to Purchase Common Stock, par value \$0.20	OXY WS	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (CFR 230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (CFR 240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 **Regulation FD Disclosure.**

On December 7, 2020, Occidental Petroleum Corporation (“Occidental”) issued a press release announcing that it had commenced cash tender offers (together with the related consent solicitations described below, the “Tender Offers”) to purchase its outstanding 2.600% Senior Notes due 2021, 3.125% Senior Notes due 2022, 2.600% Senior Notes due 2022, 2.700% Senior Notes due 2022 and 2.70% Senior Notes due 2023 (collectively, the “Subject Notes”), subject to a maximum aggregate purchase price equal to \$1.5 billion and a \$150 million sub-cap in the case of the 2.70% Senior Notes due 2023.

The Tender Offers are made upon the terms and subject to the conditions set forth in the Offer to Purchase and Consent Solicitation Statement, dated December 7, 2020 (the “Offer to Purchase”). The Tender Offers will expire at 11:59 p.m., New York City time, on January 5, 2020, unless extended or terminated by Occidental. Holders of Subject Notes that are validly tendered prior to 5:00 p.m., New York City time, on December 18, 2020 and accepted for purchase pursuant to the applicable Tender Offer will receive, in addition to the applicable tender offer consideration, the applicable early tender premium for such series of Subject Notes, in each case subject to the term and conditions described in the Offer to Purchase. Occidental intends to fund the Tender Offers with proceeds from a concurrent registered offering of senior unsecured notes.

In connection with the Tender Offers, Occidental is also soliciting consents from the holders of the Subject Notes for proposed amendments described in the Offer to Purchase that would, among other things, eliminate certain restrictive covenants contained in the indentures governing the Subject Notes (the “Proposed Amendments”). Adoption of the Proposed Amendments with respect to each such series of Subject Notes requires the requisite consent applicable to each such series of Subject Notes as described in the Offer to Purchase.

The Tender Offers are conditioned upon the satisfaction or waiver of conditions set forth in the Offer to Purchase. Occidental reserves the right to amend, extend, withdraw or terminate any of the Tender Offers in its sole discretion, subject to applicable law.

A copy of the press release relating to the commencement of the Tender Offers is furnished as Exhibit 99.1 to this Current Report on Form 8-K and incorporated herein in its entirety.

Item 8.01 **Other Events.**

Occidental is providing the disclosure set forth below, which disclosure was also included in Occidental’s preliminary prospectus supplement, dated December 7, 2020, in connection with a registered offering of senior unsecured notes (the “Preliminary Prospectus”). The information in this Current Report on Form 8-K should be read in conjunction with the risk factors in Occidental’s Annual Report on Form 10-K for the fiscal year ended December 31, 2019 (the “Form 10-K”) and Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2020, June 30, 2020, and September 30, 2020 (the “Form 10-Qs”) and the information under the caption “Cautionary Statement Regarding Forward-Looking Statements” in the Form 10-Qs.

The following risk factors were included in the Preliminary Prospectus.

The COVID-19 pandemic has adversely affected our business, and the ultimate effect on our operations and financial condition will depend on future developments, which are highly uncertain and cannot be predicted.

The COVID-19 pandemic has adversely affected the global economy, disrupted global supply chains and created significant volatility in the financial markets. In addition, the pandemic has resulted in travel restrictions, business closures and the institution of quarantining and other restrictions on movement in many communities. As a result, there has been a significant reduction in demand for and prices of crude oil, natural gas and NGL. If the reduced demand for and prices of crude oil, natural gas and NGL continue for a prolonged period, our operations, financial condition, cash flows, level of expenditures and the quantity of estimated proved reserves that may be attributed to our properties may be materially and adversely affected. On April 12, 2020, certain members of OPEC+ had agreed to production cuts intended to mitigate the oil supply and demand imbalance to stabilize prices; on December 3, 2020, however, certain members agreed to modestly increase production in January 2021. Though declining U.S. production has helped mitigate the supply and demand imbalance this year, we expect that oil prices in the near term will continue to be influenced by the duration and severity of the COVID-19 pandemic and its resulting impact on oil and gas demand, the extent to which countries abide by the OPEC+ production agreement and U.S. production levels.

Our operations also may be adversely affected if significant portions of our workforce are unable to work effectively, including because of illness, quarantines, government actions, or other restrictions in connection with the pandemic. We have implemented workplace restrictions in our offices and work sites for health and safety reasons, and continue to monitor national, state and local government directives where we have operations and/or offices. Further, our business plan, including our financing and liquidity plan, includes, among other things, planned divestitures. If general economic conditions or conditions in the energy industry persist at current levels for an extended period of time, we may not be able to complete these transactions on favorable terms, in a timely manner or at all. The extent to which the COVID-19 pandemic adversely affects our business, results of operations, and financial condition will depend on future developments, which are highly uncertain and cannot be predicted, including the scope and duration of the pandemic and actions taken by governmental authorities and other third parties in response to the pandemic. The COVID-19 pandemic may also materially adversely affect our operating and financial results in a manner that is not currently known to us or that we do not currently consider to present significant risks to our operations. To the extent the COVID-19 pandemic may continue to adversely affect our business, operations, financial condition and operating results, it may also have the effect of heightening the other risks described in this “Risk Factors” section (including those described in our Annual Report on Form 10-K for the year ended December 31, 2019 and in our Quarterly Reports on Form 10-Q for the quarters ended March 31, 2020, June 30, 2020 and September 30, 2020, which are incorporated by reference in this prospectus supplement), such as those relating to our high level of indebtedness, our need to generate sufficient cash flows to service our indebtedness, and our ability to comply with the covenants contained in the agreements that govern our indebtedness.

Governmental actions and political instability may affect our results of operations.

Our businesses are subject to the actions and decisions of many federal, state, local and foreign governments and political interests. As a result, we face risks of:

- new or amended laws and regulations, or new or different applications or interpretations of existing laws and regulations, including those related to drilling, manufacturing or production processes (including well stimulation techniques such as hydraulic fracturing and acidization), pipelines, labor and employment, taxes, royalty rates, permitted production rates, entitlements, import, export and use of raw materials, equipment or products, use or increased use of land, water and other natural resources, safety, the manufacturing of chemicals, asset integrity management, the marketing or export of commodities, security and environmental protection, all of which may restrict or prohibit our activities or those of our contractors, increase our costs or reduce demand for our products. In addition, violation of certain governmental laws and regulations may result in strict, joint and several liability and the imposition of significant civil and criminal fines and penalties;
- refusal of, or delay in, the extension or grant of exploration, development or production contracts; and
- development delays and cost overruns due to approval delays for, or denial of, drilling, construction, environmental and other regulatory approvals, permits and authorizations.

As an example of state governmental actions, the Colorado Oil and Gas Conservation Commission (“COGCC”) has adopted new regulations that will impose, as of January 2021, siting requirements or “setbacks” on certain oil and gas drilling locations based on the distance of a proposed well pad to occupied structures. Pursuant to the regulations, well pads cannot be located within 500 feet of an occupied structure without the consent of the property owner. As part of the permitting process, the COGCC will consider a series of siting requirements for all drilling locations located between 500 feet and 2,000 feet of an occupied structure. Alternatively, the operator may seek a waiver from each owner and tenant within the designated distance. We are currently evaluating the impact of these regulations on our business. At this time, we do not anticipate near-term changes to our development program in the DJ basin based on these regulations; we may, however, experience increased costs to comply with such requirements or delays or curtailment in permitting, impacting our exploration, development, or production activities. Such delays, curtailments, limitations, or prohibitions, if determined to be significant, could have a material adverse effect on our future cash flows and results of operations and may negatively impact our reportable quantities of proved undeveloped oil and gas reserves.

In addition, we have and may continue to experience adverse consequences, such as risk of loss or production limitations, because certain of its international operations are located in countries affected by political instability, nationalizations, corruption, armed conflict, terrorism, insurgency, civil unrest, security problems, labor unrest, OPEC production restrictions, equipment import restrictions and sanctions. Exposure to such risks may increase if a greater percentage of our future oil and gas production or revenue comes from international sources.

Item 9.01 **Financial Statements and Exhibits.**

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press Release dated December 7, 2020 (Launch Press Release).
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

OCCIDENTAL PETROLEUM CORPORATION

By: /s/ Nicole E. Clark

Name: Nicole E. Clark

Title: Vice President, Deputy General Counsel and Corporate Secretary

Date: December 7, 2020

NEWS RELEASE



Occidental Announces Cash Tender Offers and Consent Solicitations for Certain of its Senior Notes

HOUSTON —December 7, 2020 — Occidental Petroleum Corporation (“Occidental”) (NYSE: OXY) today announced that it has commenced offers to purchase for cash (collectively, the “Tender Offers” and each a “Tender Offer”) its outstanding senior notes listed in the table below and Consent Solicitations (as defined below), upon the terms and conditions described in Occidental’s Offer to Purchase and Consent Solicitation Statement, dated December 7, 2020 (the “Offer to Purchase”).

Series of Notes	CUSIP Number/ISIN	Aggregate Principal Amount Outstanding (\$)	Dollars per \$1,000 Principal Amount of Notes			
			Acceptance Priority Level	Tender Offer Consideration ⁽¹⁾ (\$)	Early Tender Premium (\$)	Total Consideration ⁽¹⁾⁽²⁾ (\$)
2.600% Senior Notes due 2021	674599CU7 / US674599CU76	\$350,095,000	1	\$962.50	\$50.00	\$1,012.50
3.125% Senior Notes due 2022	674599CC7 / US674599CC78	\$813,690,000	2	\$967.50	\$50.00	\$1,017.50
2.600% Senior Notes due 2022	674599CK9 / US674599CK94	\$228,645,000	3	\$955.00	\$50.00	\$1,005.00
2.700% Senior Notes due 2022	674599CP8 / US674599CP81	\$1,898,445,000	4	\$962.50	\$50.00	\$1,012.50
2.70% Senior Notes due 2023	674599CE3 / US674599CE35	\$1,139,042,000	5	\$945.00	\$50.00	\$995.00

(1) Does not include accrued but unpaid interest, which will also be payable as provided in the Offer to Purchase.

(2) Includes the Early Tender Premium (as defined below).

Occidental is offering to purchase up to a maximum aggregate purchase price, excluding accrued but unpaid interest, equal to \$1.5 billion (subject to increase by Occidental, the “Maximum Aggregate Purchase Price”) of its 2.600% Senior Notes due 2021 (the “2.600% 2021 Notes”), 3.125% Senior Notes due 2022 (the “3.125% 2022 Notes”), 2.600% Senior Notes due 2022 (the “2.600% 2022 Notes”), 2.700% Senior Notes due 2022 (the “2.700% 2022 Notes”) and 2.70% Senior Notes due 2023 (the “2.70% 2023 Notes,” and, together with the 2.600% 2021 Notes, the 3.125% 2022 Notes, the 2.600% 2022 Notes and the 2.700% 2022 Notes, the “Notes”).

Subject to the Maximum Aggregate Purchase Price, the Sub-Cap (as defined below) and proration, the amount of a series of Notes that is purchased in the Tender Offers on the Early Settlement Date or the Settlement Date, as applicable (each defined below), will be based on the order of priority (the “Acceptance Priority Levels”) for the Notes as set forth in the table above. Subject to the Maximum Aggregate Purchase Price and the Acceptance Priority Levels, the maximum aggregate purchase price to be paid by Occidental for the 2.70% 2023 Notes, excluding accrued but unpaid interest, will be limited to \$150 million (subject to increase by Occidental, the “Sub-Cap”).

The Tender Offers will expire at 11:59 p.m., New York City time, on January 5, 2021, unless extended or terminated by Occidental (the “Expiration Date”). No tenders submitted after the Expiration Date will be valid. Subject to the terms and conditions of the Tender Offers and Consent Solicitations, the consideration for each \$1,000 principal amount of Notes validly tendered and accepted for purchase pursuant to the Tender Offers will be the applicable tender offer consideration for such series of Notes set forth in the above table (with respect to each series of Notes, the “Tender Offer Consideration”). Holders of Notes that are validly tendered at or prior to 5:00 p.m., New York City time, on December 18, 2020 (subject to extension, the “Early Tender Time”) and accepted for purchase pursuant to the applicable Tender Offer will receive the applicable Tender Offer Consideration and the applicable early tender premium for such series of Notes as set forth in the table above (the “Early Tender Premium,” and, together with the applicable Tender Offer Consideration, the “Total Consideration”). Holders of Notes tendering their Notes after the Early Tender Time will receive the applicable Tender Offer Consideration but will not be eligible to receive the Early Tender Premium. All holders of Notes validly tendered and accepted for purchase pursuant to the Tender Offers will also receive accrued and unpaid interest on such Notes from the last interest payment date with respect to those Notes to, but not including, the Early Settlement Date or Settlement Date, as applicable.

Notes that have been tendered may be withdrawn from the applicable Tender Offer prior to 5:00 p.m., New York City time, on December 18, 2020 (subject to extension, the “Withdrawal Deadline”). Holders of Notes tendered after the Withdrawal Deadline cannot withdraw their Notes or revoke their consents under a Consent Solicitation unless Occidental is required to extend withdrawal rights under applicable law. Occidental reserves the right, but is under no obligation, to increase the Maximum Aggregate Purchase Price or the Sub-Cap at any time, subject to applicable law. If Occidental increases the Maximum Aggregate Purchase Price or the Sub-Cap, it does not expect to extend the applicable Withdrawal Deadline, subject to applicable law.

Subject to the Maximum Aggregate Purchase Price, the Sub-Cap and proration, Occidental will purchase any Notes that have been validly tendered at or prior to the Early Tender Time and accepted in the applicable Tender Offer promptly following the Early Tender Time (such date, the “Early Settlement Date”). The Early Settlement Date is expected to occur on the second business day following the Early Tender Time. Settlement for Notes validly tendered after the Early Tender Time, but at or prior to the Expiration Date and accepted for purchase in the applicable Tender Offer, will be promptly following the Expiration Date (such date, the “Settlement Date”). The Settlement Date is expected to occur on the second business day following the Expiration Date.

If an aggregate principal amount of Notes validly tendered prior to the Early Tender Time is such that the aggregate purchase price for such Notes equals or exceeds the Maximum Aggregate Purchase Price, excluding accrued but unpaid interest, Occidental will not accept for purchase any Notes tendered after the applicable Early Tender Time and will, subject to the Maximum Aggregate Purchase Price and the Sub-Cap, accept for purchase only the Notes validly tendered before the Early Tender Time pursuant to the Acceptance Priority Levels. Acceptance for tenders of Notes of a series may be subject to proration if the aggregate principal amount of such series of Notes validly tendered would result in an aggregate purchase price that exceeds the Maximum Aggregate Purchase Price or the Sub-Cap.

As part of the Tender Offers, Occidental is also soliciting consents (the “Consent Solicitations”) from the holders of the Notes for certain proposed amendments (the “Proposed Amendments”) described in the Offer to Purchase that would, among other things, eliminate certain of the restrictive covenants contained in the indentures governing the Notes. Adoption of the Proposed Amendments with respect to each series of Notes requires the requisite consent applicable to such series of Notes as described in the Offer to Purchase (the “Requisite Consent”). Each holder tendering Notes pursuant to the Tender Offers must also deliver consents to the Proposed Amendments pursuant to the related Consent Solicitation and will be deemed to have delivered their consents by virtue of such tender. Holders may not deliver consents without also tendering their Notes. The Proposed Amendments relating to a series of Notes will not become operative until (i) Notes of such series satisfying the Requisite Consent have been validly tendered and (ii) Occidental consummates the Tender Offer with respect to such series of Notes in accordance with its terms and in a manner resulting in the purchase of all Notes of such series validly tendered before the Early Tender Time (if the aggregate purchase price, excluding accrued but unpaid interest, of Notes validly tendered before the Early Tender Time equals or exceeds the Maximum Aggregate Purchase Price) or before the Expiration Date (if it does not). If the Proposed Amendments become operative with respect to a series of Notes, outstanding Notes of that series will no longer have the benefit of certain restrictive covenants contained in the applicable indenture. In addition, such holders will not receive either the Tender Offer Consideration or the Early Tender Premium.

The Tender Offers are not conditioned on the tender of any minimum principal amount of Notes, the consummation of any other Tender Offer or obtaining any Requisite Consent. However, Occidental’s obligation to accept for purchase and to pay for any of the Notes in the Tender Offers is subject to the satisfaction or waiver of a number of conditions, including the receipt by Occidental of proceeds from an issuance of senior unsecured debt securities with an aggregate principal amount of at least \$1.5 billion (the “Concurrent Offering”), on terms and subject to conditions reasonably satisfactory to Occidental. The Tender Offers and Consent Solicitations are also subject to, and conditioned upon, the satisfaction or waiver of certain other conditions described in the Offer to Purchase.

RBC Capital Markets, LLC, J.P. Morgan Securities LLC, Barclays Capital Inc., HSBC Securities (USA) Inc., and SG Americas Securities, LLC are the lead Dealer Managers and lead Solicitation Agents in the Tender Offers and Consent Solicitations. Global Bondholder Services Corporation has been retained to serve as the Tender Agent and Information Agent for the Tender Offers and Consent Solicitations. Persons with questions regarding the Tender Offers and Consent Solicitations should contact RBC Capital Markets, LLC at (toll free) (877) 381-2099 or (US) (212) 618-7843, J.P. Morgan Securities LLC at (toll free) (866) 834-4666 or (collect) (212) 834-2045, Barclays Capital Inc. at (toll-free) (800) 438-3242 or (collect) (212) 528-7581, HSBC Securities (USA) Inc. at (toll free) (888) HSBC-4LM or (collect) (212) 525 5552 or SG Americas Securities, LLC at (toll free) (855) 881-2108 or (collect) (212) 278-7886. Requests for the Offer to Purchase should be directed to Global Bondholder Services Corporation at (banks or brokers) (212) 430-3774 or (toll free) (866) 807-2200 or by email to contact@gbsc-usa.com.

None of Occidental, the Dealer Managers and Solicitation Agents, the Tender Agent and Information Agent, the trustee under the indentures governing the Notes or any of their respective affiliates is making any recommendation as to whether holders should tender any Notes in response to the Tender Offers and Consent Solicitations. Holders must make their own decision as to whether to participate in the Tender Offers and Consent Solicitations and, if so, the principal amount of Notes as to which action is to be taken.

This press release shall not constitute an offer to sell, a solicitation to buy or an offer to purchase or sell any securities. Neither this press release nor the Offer to Purchase is an offer to sell or a solicitation of an offer to buy debt securities in the Concurrent Offering or any other securities. The Tender Offers and Consent Solicitations are being made only pursuant to the Offer to Purchase and only in such jurisdictions as is permitted under applicable law. In any jurisdiction in which the Tender Offers are required to be made by a licensed broker or dealer, the Tender Offers will be deemed to be made on behalf of Occidental by the Dealer Managers, or one or more registered brokers or dealers that are licensed under the laws of such jurisdiction.

About Occidental

Occidental is an international energy company with operations in the United States, Middle East, Africa and Latin America. We are one of the largest oil producers in the U.S., including a leading producer in the Permian and DJ basins, and offshore Gulf of Mexico. Our midstream and marketing segment provides flow assurance and maximizes the value of our oil and gas. Our chemical subsidiary OxyChem manufactures the building blocks for life-enhancing products. Our Oxy Low Carbon Ventures subsidiary is advancing leading-edge technologies and business solutions that economically grow our business while reducing emissions. We are committed to using our global leadership in carbon dioxide management to advance a lower-carbon world. Visit oxy.com for more information.

Cautionary Statement Concerning Forward-Looking Statements

This press release contains forward-looking statements that involve risks and uncertainties that could materially affect expected results of operations, liquidity, cash flows and business prospects. Actual results may differ from anticipated results, sometimes materially, and reported results should not be considered an indication of future performance. Factors that could cause the results to differ include, but are not limited to: the scope and duration of the COVID-19 pandemic and actions taken by governmental authorities and other third parties in response to the pandemic; our indebtedness and other payment obligations, including the need to generate sufficient cash flows to fund operations; our ability to successfully monetize select assets, repay or refinance our debt and the impact of changes in our credit ratings; assumptions about energy markets; global and local commodity and commodity-futures pricing fluctuations, such as the sharp decline in crude oil prices that occurred in the first half of 2020; supply and demand considerations for, and the prices of, our products and services; actions by the Organization of Petroleum Exporting Countries (“OPEC”) and non-OPEC oil producing countries; results from operations and competitive conditions; future impairments of our proved and unproved oil and gas properties or equity investments, or write-downs of productive assets, causing charges to earnings; unexpected changes in costs; availability of capital resources, levels of capital expenditures and contractual obligations; the regulatory approval environment, including our ability to timely obtain or maintain permits or other governmental approvals, including those necessary for drilling and/or development projects; our ability to successfully complete, or any material delay of, field developments, expansion projects, capital expenditures, efficiency projects, acquisitions or dispositions; risks associated with acquisitions, mergers and joint ventures, such as difficulties integrating businesses, uncertainty associated with financial projections, projected synergies, restructuring, increased costs and adverse tax consequences; uncertainties and liabilities associated with acquired and divested properties and businesses; uncertainties about the estimated quantities of oil, natural gas and natural gas liquids reserves; lower-than-expected production from development projects or acquisitions; our ability to realize the anticipated benefits from prior or future streamlining actions to reduce fixed costs, simplify or improve processes and improve our competitiveness; exploration, drilling and other operational risks; disruptions to, capacity constraints in, or other limitations on the pipeline systems that deliver our oil and natural gas and other processing and transportation considerations; general economic conditions, including slowdowns, domestically or internationally, and volatility in the securities, capital or credit markets; uncertainty from the expected discontinuance of LIBOR and transition to any other interest rate benchmark; governmental actions and political conditions and events; legislative or regulatory changes, including changes relating to hydraulic fracturing or other oil and natural gas operations, retroactive royalty or production tax regimes, deepwater and onshore drilling and permitting regulations, and environmental regulation (including regulations related to climate change); environmental risks and liability under international, provincial, federal, regional, state, tribal, local and foreign environmental laws and regulations (including remedial actions); potential liability resulting from pending or future litigation; disruption or interruption of production or manufacturing or facility damage due to accidents, chemical releases, labor unrest, weather, natural disasters, cyber-attacks or insurgent activity; the creditworthiness and performance of our counterparties, including financial institutions, operating partners and other parties; failure of risk management; our ability to retain and hire key personnel; reorganization or restructuring of our operations; changes in state, federal or foreign tax rates; and actions by third parties that are beyond our control.

Words such as “estimate,” “project,” “predict,” “will,” “would,” “should,” “could,” “may,” “might,” “anticipate,” “plan,” “intend,” “believe,” “expect,” “aim,” “goal,” “target,” “objective,” “likely” or similar expressions that convey the prospective nature of events or outcomes generally indicate forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of this press release. Unless legally required, we undertake no obligation to update, modify or withdraw any forward-looking statements, as a result of new information, future events or otherwise. Factors that could cause actual results to differ and that may affect Occidental’s results of operations and financial position appear in Part I, Item 1A “Risk Factors” of Occidental’s Annual Report on Form 10-K for the year ended December 31, 2019, and in Occidental’s other filings with the U.S. Securities and Exchange Commission.

Contacts

Media:

Melissa E. Schoeb

Vice President, Corporate Affairs

713-366-5615

melissa_schoeb@oxy.com

or

Investors:

Jeff Alvarez

Vice President, Investor Relations

713-215-7864

jeff_alvarez@oxy.com