
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported) September 5, 2006

OCCIDENTAL PETROLEUM CORPORATION

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-9210
(Commission
File Number)

95-4035997
(I.R.S. Employer
Identification No.)

10889 Wilshire Boulevard
Los Angeles, California
(Address of principal executive offices)

90024
(ZIP code)

Registrant's telephone number, including area code:
(310) 208-8800

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 7 – Regulation FD

Item 7.01. Regulation FD Disclosure

Attached as Exhibit 99.1 is a presentation made by Dr. Ray R. Irani, Occidental's Chairman, President & Chief Executive Officer, at the Lehman Brothers Twentieth Annual CEO Energy/Power Conference.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

OCCIDENTAL PETROLEUM CORPORATION
(Registrant)

DATE: September 5, 2006

/s/ Jim A. Leonard

Jim A. Leonard, Vice President and Controller
(Principal Accounting and Duly Authorized Officer)

99.1 Presentation dated September 5, 2006

September 5, 2006



Dr. Ray R. Irani
Chairman, President & Chief
Executive Officer

Oxy

Lehman Brothers
Twentieth Annual CEO
Energy/Power Conference



Core Area Growth Projects



- Large pipeline of growth projects
 - U.S.
 - California & Permian
 - Latin America
 - Argentina
 - Colombia
 - Middle East & North Africa
 - Libya
 - Oman
 - Qatar
 - United Arab Emirates

Production Growth Profile



- Grow oil & gas production
 - Minimum volume growth of 5 percent per year
 - More likely growth of 7 – 10 percent
- Maintain top quartile financial returns

Oil & Gas ROCE*



| | WTI (\$/Barrel) | Domestic Returns (%) | International Returns (%) |
|------|--------------------|----------------------------|---------------------------------|
| 2005 | 56.56 | 26 | 36 |
| 2004 | 41.40 | 20 | 33 |
| 2003 | 31.03 | 16 | 29 |
| 2002 | 26.08 | 10 | 37 |
| 2001 | 25.97 | 17 | 24 |

* Net income from continuing operations divided by average capital employed.

Return Targets*



New Projects & Acquisitions

Domestic 15+%

International 20+%

* Assumes moderate product prices

Plains Properties Acquisition

- Principal Properties
 - California (San Joaquin Basin)
 - West Texas (Permian Basin)
- Reserves & Production
 - Estimated Proved Reserves
 - 56 million BOE
 - Current Production
 - 8,900 BOE/Day
 - 50-50 split between oil & gas
 - Light oil makes up 85% of oil reserves & production
 - Expect significant production growth – primarily in California

Argentina



- 2005 production – 37,000 BOE/Day
- 2006 annualized production – 41,000 BOE/Day
- Inventory of 700 drilling locations
 - 2006: 145 wells
 - Ramp up in future years
- Increase production to 70,000 BOE/Day by 2011

UAE / Qatar – Dolphin Project



Phase I

- \$4 billion gross capital
 - Oxy's share 24.5%
- Project status
 - Pipeline nearly complete
 - Platforms, wells & receiving facilities on schedule
 - Gas processing plant may – or may not – be complete at year-end
- Production ramp up in 2007



Oman – Overview



- Mukhaizna Overview
 - Discovered in 1975
 - 2+ billion barrels of heavy oil
 - Previous peak production - 15,000 barrels/day
- Transfer of operatorship to Oxy & partners
 - 3-4 years of technical work & negotiation



■ Oxy Blocks

Oman – Mukhaizna Project



Project Overview

- Gross Capital – \$3.5 Billion
- 1800+ wells
- Central processing facility
- Water treatment plant
- Steam generation facilities
- Pipelines

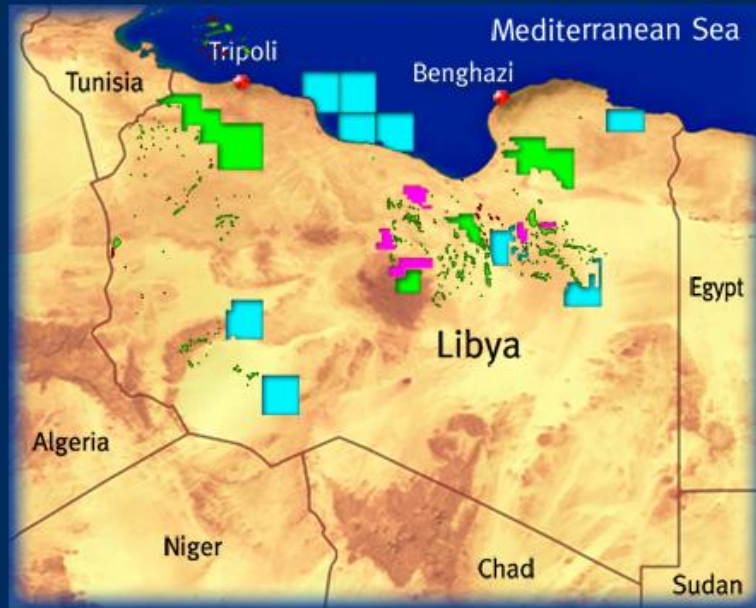
2006 Work Program

- \$450 – \$500 MM (Gross)
- Drill 65 wells
- Initial steam injection

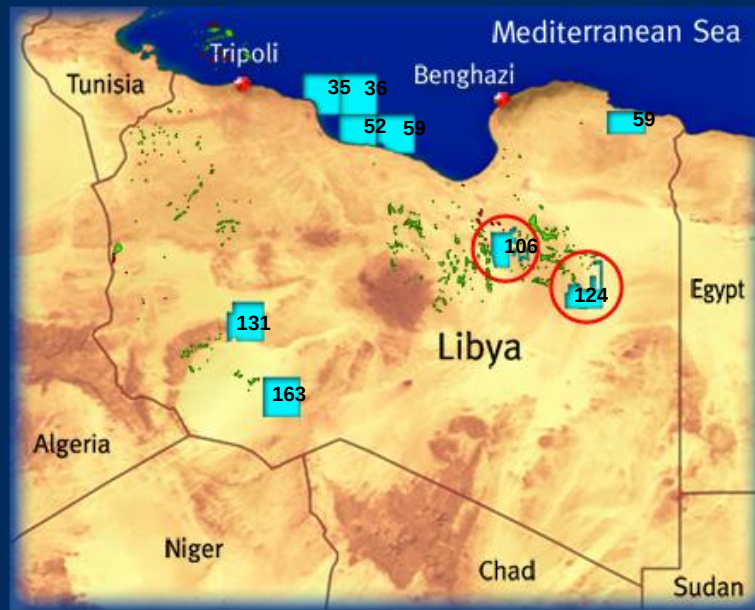


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Oxy Libya Holdings



Oxy 2006 Exploration Program



2010 Worldwide Production Outlook



- Does not depend on exploration success
- Does not include future acquisitions
- Does not include new EOR/development projects
- Does not include swap/sale of mature non-operated properties
- Range reflects timing differences

Additional Growth Opportunities



| | 2010 Production (<u>Thousand BOE/Day</u>) | Growth Rate (<u>Percentage</u>) |
|--------------------------------|--|--------------------------------------|
| Base Production | 665 - 750 | 5.3%-8.5% |
| New EOR/development projects | | |
| Middle East/North Africa | 50 - 75 | |
| Latin America | 20 - 30 | |
| Exploration | 20 - 40 | |
| Domestic acquisitions | 35 - 50 | |
| | | |
| Mature non-operated | (20 - 30) | |
| | | |
| Total | 770 - 915 | 9.3%-14.8% |

1

Competitive Advantages

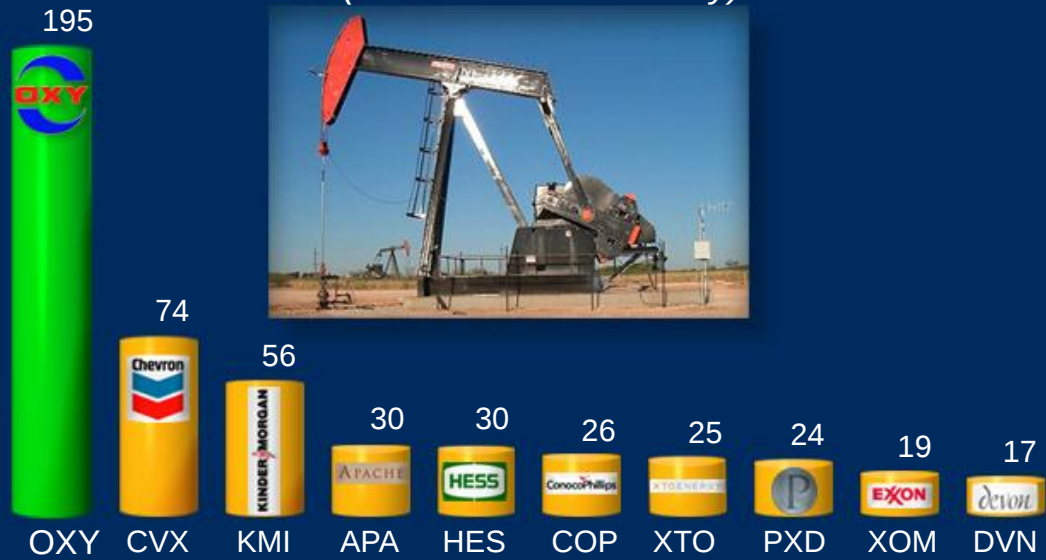


- Economies of scale
- Infrastructure
- Operating experience
- Large technical data base
- Strong regional relations

Top 10 Permian Oil Producers



2005 Gross Operated Production
(Thousand Barrels/Day)



Source: 2005 IHS Energy Data

1

1st Half 2006 ROCE & ROE



- Annualized returns

- ROCE ----- 22%

- ROE ----- 25%

Enhancing Stockholder Value



- Implemented a 2 for 1 common stock split
- Increased post-split quarterly dividend by 22 percent per common share
 - Post-split dividend rate = \$0.22 per share
- Repurchased 20 million shares on post-split basis for \$986 million (February thru June)
- Authorized repurchase of an additional 20 million post-split shares

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- Continue to increase the dividend regularly
- Repurchase shares
 - Reduce outstanding post-split shares to 800 million
- Keep debt levels low & maintain “A” credit ratings

Conclusion - Focus on Key Metrics



- Focus on key performance metrics that drive top quartile financial returns
 - Continue to improve quality of assets
 - Grow reserves at a rate exceeding production
 - Keep finding & development costs low
 - Optimize profit/BOE
 - Optimize free cash flow/BOE
 - Maintain financial discipline
 - Maintain “A” credit rating
 - Achieve top quartile returns on equity & capital employed
- Generate top quartile total returns

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Statements in this presentation that contain words such as "will," "expect" or "estimate," or otherwise relate to the future, are forward-looking and involve risks and uncertainties that could significantly affect expected results. Factors that could cause results to differ materially include, but are not limited to: exploration risks such as drilling of unsuccessful wells, global commodity pricing fluctuations and supply/demand considerations for oil, gas and chemicals; higher than expected costs; political risks; unrealized acquisition benefits or higher than expected integration costs; and not successfully completing (or any material delay in) any expansion, capital expenditure, acquisition or disposition. You should not place undue reliance on these forward-looking statements which speak only as of the date of this presentation. Unless legally required, Occidental does not undertake any obligation to update any forward-looking statements as a result of new information, future events or otherwise. The United States Securities and Exchange Commission (SEC) permits oil and natural gas companies, in their filings with the SEC, to disclose only proved reserves demonstrated by actual production or conclusive formation tests to be economically producible under existing economic and operating conditions. We use certain terms in this presentation, such as estimated proved reserves, probable, possible and recoverable reserves and oil in place, that the SEC's guidelines strictly prohibit us from using in filings with the SEC. Additionally, the SEC requires oil and natural gas companies, in their filings, to disclose non-financial statistical information about their consolidated entities separately from such information about their equity holdings and not to show combined totals. Certain information in this presentation is shown on a combined basis; however, the information is disclosed separately in the Appendix. U.S investors are urged to consider carefully the disclosure in our Form 10-K, available through 1-888-699-7383 or at www.oxy.com. You also can obtain a copy from the SEC by calling 1-800-SEC-0330.

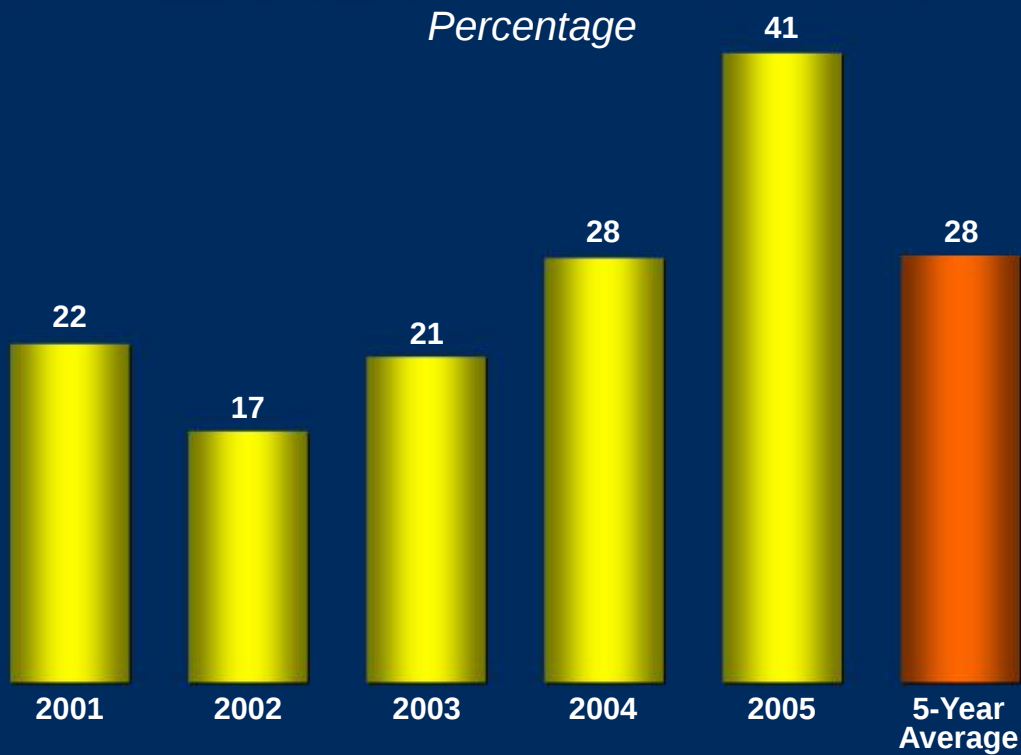
Worldwide Oil & Gas Operations



Return on Equity



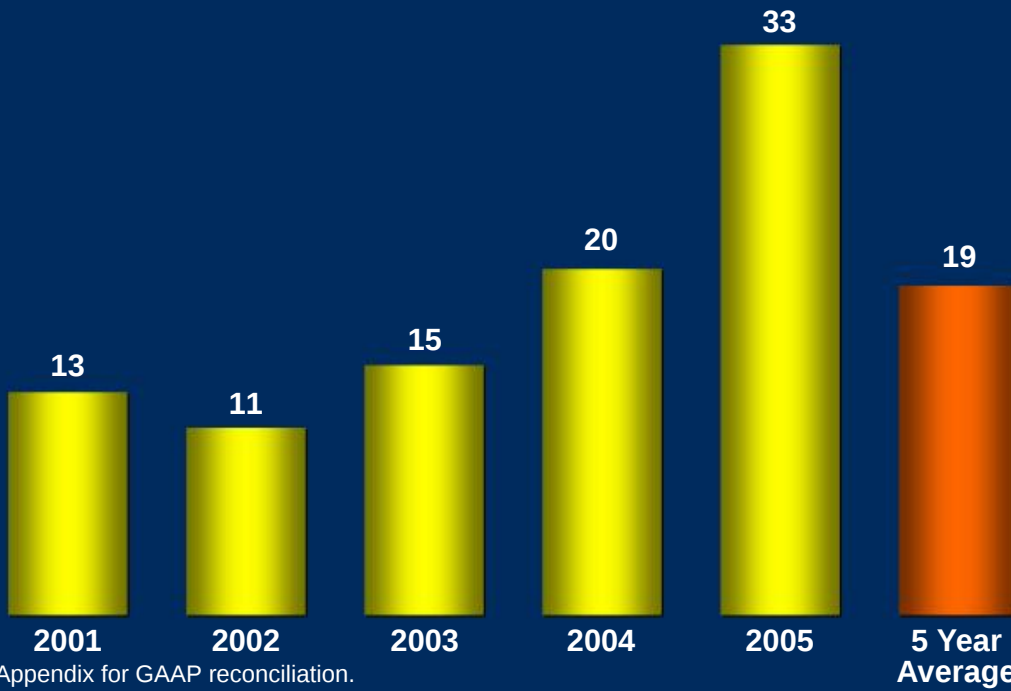
Percentage



Return on Capital Employed



Percentage



See Appendix for GAAP reconciliation.

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Reserves Replacement



| | <i>Worldwide Reserve Additions (Million BOE).</i> | <i>Worldwide Production (Million BOE).</i> |
|-----------------------|---|--|
| 2001 | 228 | 168 |
| 2002 | 240 | 183 |
| 2003 | 357 | 191 |
| 2004 | 253 | 190 |
| 2005 | 382 | 191 |
| 3-Year Average | 331 | 191 |
| 5-Year Average | 292 | 185 |

See Appendix for GAAP reconciliation.

2

Finding & Development Costs



| | <i>Costs Incurred (\$ Millions)</i> | <i>Reserve Additions (Million BOE)</i> |
|-----------------------|---|--|
| 2001 | 1,116 | 228 |
| 2002 | 1,122 | 240 |
| 2003 | 1,507 | 357 |
| 2004 | 1,662 | 253 |
| 2005 | 4,283 | 382 |
| 3-Year Average | 2,484 | 331 |
| 5-Year Average | 1,938 | 292 |

See Appendix for GAAP reconciliation.

2

Finding & Development Costs



| | <i>Costs Incurred</i> (\$ Million) | | | Organic (% Total) | Total Reserve Additions (Million BOE) |
|-----------------------|---------------------------------------|---------------------|--------------|----------------------|--|
| | <u>Organic Growth</u> | <u>Acquisitions</u> | <u>Total</u> | | |
| 2005 | 2,103 | 2,180 | 4,283 | 49 | 382 |
| 2004 | 1,508 | 154 | 1,662 | 91 | 253 |
| 2003 | 1,139 | 368 | 1,507 | 76 | 357 |
| 2002 | 930 | 192 | 1,122 | 83 | 240 |
| 2001 | 1,034 | 82 | 1,116 | 93 | 228 |
| 3-Year Average | 1,583 | 901 | 2,484 | 64 | 331 |
| 5-Year Average | 1,343 | 595 | 1,938 | 69 | 292 |

2

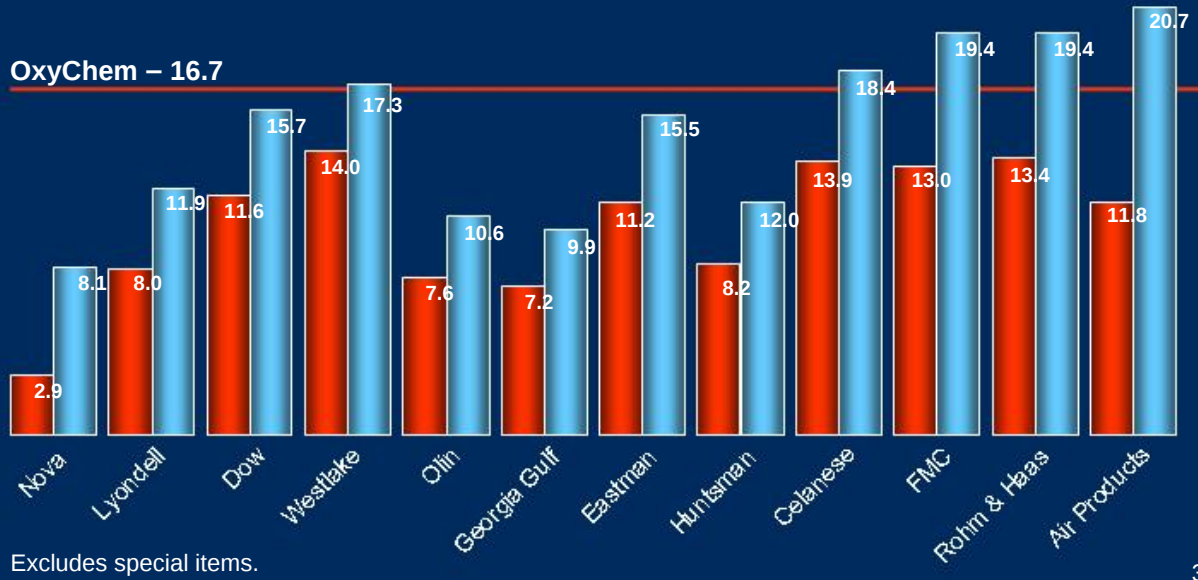
Chemical Companies Comparisons

Percent of Sales



OxyChem – 22.2

OxyChem – 16.7



Capitalized Costs and Results of Operations
Reconciliation to Generally Accepted Accounting Principles (GAAP)
(\$ Millions)

| | Consolidated Subsidiaries Capitalized Costs | | | Consolidated Subsidiaries Results of Operations | | |
|------------------------------|--|----------------|--------------|--|----------------|--------------|
| | <u>US</u> | <u>Foreign</u> | <u>Total</u> | <u>US</u> | <u>Foreign</u> | <u>Total</u> |
| Operations including Ecuador | | | | | | |
| 2001 | 8,713 | 1,520 | 10,233 | 1,450 | 350 | 1,800 |
| 2002 | 8,713 | 1,981 | 10,694 | 832 | 618 | 1,450 |
| 2003 | 8,908 | 2,339 | 11,247 | 1,401 | 652 | 2,053 |
| 2004 | 8,884 | 2,960 | 11,844 | 1,797 | 984 | 2,781 |
| 2005 | 10,639 | 3,932 | 14,571 | 2,578 | 1,384 | 3,962 |
| Less – Ecuador | | | | | | |
| 2001 | — | 109 | 109 | — | 14 | 14 |
| 2002 | — | 176 | 176 | — | 18 | 18 |
| 2003 | — | 223 | 223 | — | 78 | 78 |
| 2004 | — | 290 | 290 | — | 184 | 184 |
| 2005 | — | 363 | 363 | — | 246 | 246 |
| Continuing Operations | | | | | | |
| 2001 | 8,713 | 1,411 | 10,124 | 1,450 | 336 | 1,786 |
| 2002 | 8,713 | 1,805 | 10,518 | 832 | 600 | 1,432 |
| 2003 | 8,908 | 2,116 | 11,024 | 1,401 | 574 | 1,975 |
| 2004 | 8,884 | 2,670 | 11,554 | 1,797 | 800 | 2,597 |
| 2005 | 10,639 | 3,569 | 14,208 | 2,578 | 1,138 | 3,716 |

Occidental Petroleum Corporation
Return on Capital Employed (%)
(\$ Millions)

| Reconciliation to Generally Accepted Accounting Principles (GAAP) | 2004 | 2005 | Six Months 2006 | Annualized 2006 |
|--|--------------|--------------|--------------------------------|----------------------------|
| GAAP measure - earnings applicable to common shareholders | 2,568 | 5,281 | 2,086 | |
| Interest expense | 239 | 201 | 62 | |
| Tax effect of interest expense | (84) | (70) | (22) | |
| Earnings before tax-effected interest expense | <u>2,723</u> | <u>5,412</u> | <u>2,126</u> | |
| GAAP stockholders' equity | 10,550 | 15,032 | 17,962 | |
| DEBT | | | | |
| GAAP debt | | | | |
| Debt, including current maturities | 3,804 | 2,919 | 2,887 | |
| Non-GAAP debt | | | | |
| Capital lease obligation | 26 | 25 | 25 | |
| Subsidiary preferred stock | 75 | 75 | 75 | |
| Total debt | <u>3,905</u> | <u>3,019</u> | <u>2,987</u> | |
| Total capital employed | 14,455 | 18,051 | 20,949 | |
| Return on Capital Employed (%) | 20.2 | 33.3 | 10.9 | 21.8 |

Return on Capital Employed (ROCE)
(\$ Millions)

| Reconciliation to Generally Accepted Accounting Principles (GAAP) | 2001 | 2002 | 2003 | 2004 | 2005 | 5 Year Average |
|--|--------------|--------------|--------------|--------------|--------------|---------------------------|
| GAAP measure - earnings applicable to common shareholders | 1,154 | 989 | 1,527 | 2,568 | 5,281 | 2,304 |
| Interest expense | 392 | 281 | 295 | 239 | 201 | 282 |
| Tax effect of interest expense | (137) | (98) | (103) | (84) | (70) | (98) |
| Earnings before tax-effected interest expense | <u>1,409</u> | <u>1,172</u> | <u>1,719</u> | <u>2,723</u> | <u>5,412</u> | <u>2,487</u> |
| GAAP average stockholders' equity | 5,634 | 6,318 | 7,929 | 10,550 | 15,032 | 8,373 |
| Average Debt | | | | | | |
| GAAP debt | | | | | | |
| Notes payable | 54 | — | — | — | — | 9 |
| Non-recourse debt | — | — | — | — | — | 317 |
| Debt, including current maturities | 4,065 | 4,203 | 4,016 | 3,804 | 2,919 | 3,758 |
| Non-GAAP debt | | | | | | |
| Capital lease obligation | 26 | 26 | 26 | 26 | 25 | 26 |
| Subsidiary preferred stock | — | 75 | 75 | 75 | 75 | 50 |
| Gas sales agreements | 282 | — | — | — | — | 116 |
| Trust preferred securities | 463 | 455 | 453 | — | — | 307 |
| Average total debt | <u>4,890</u> | <u>4,759</u> | <u>4,570</u> | <u>3,905</u> | <u>3,019</u> | <u>4,583</u> |
| Total average capital employed | 10,524 | 11,077 | 12,499 | 14,455 | 18,051 | 12,956 |
| ROCE | 13.0 | 10.9 | 14.6 | 20.2 | 33.3 | 19.2 |

Worldwide Production and Proved Reserve Additions
Million BOE
Reconciliation to Generally Accepted Accounting Principles (GAAP)

| | Consolidated Subsidiaries | | | Other Interests | | | Worldwide | | |
|---------------------------------|---------------------------|-----|-----|-----------------|-----|-----|-----------|-----|-----|
| | OIL | GAS | BOE | OIL | GAS | BOE | OIL | GAS | BOE |
| PRODUCTION | | | | | | | | | |
| Operations including Ecuador | | | | | | | | | |
| 2001 | 124 | 241 | 164 | 9 | — | 9 | 133 | 241 | 173 |
| 2002 | 142 | 229 | 180 | 8 | — | 8 | 150 | 229 | 188 |
| 2003 | 153 | 221 | 190 | 10 | — | 10 | 163 | 221 | 200 |
| 2004 | 159 | 233 | 198 | 9 | — | 9 | 168 | 233 | 207 |
| 2005 | 158 | 246 | 199 | 7 | 6 | 8 | 165 | 252 | 207 |
| Less – Ecuador | | | | | | | | | |
| 2001 | 5 | — | 5 | — | — | — | 5 | — | 5 |
| 2002 | 5 | — | 5 | — | — | — | 5 | — | 5 |
| 2003 | 9 | — | 9 | — | — | — | 9 | — | 9 |
| 2004 | 17 | — | 17 | — | — | — | 17 | — | 17 |
| 2005 | 16 | — | 16 | — | — | — | 16 | — | 16 |
| Continuing Operations | | | | | | | | | |
| 2001 | 119 | 241 | 159 | 9 | — | 9 | 128 | 241 | 168 |
| 2002 | 137 | 229 | 175 | 8 | — | 8 | 145 | 229 | 183 |
| 2003 | 144 | 221 | 181 | 10 | — | 10 | 154 | 221 | 191 |
| 2004 | 142 | 233 | 181 | 9 | — | 9 | 151 | 233 | 190 |
| 2005 | 142 | 246 | 183 | 7 | 6 | 8 | 149 | 252 | 191 |
| Three-Year Average | 143 | 233 | 182 | 9 | 2 | 9 | 151 | 235 | 191 |
| Five-Year Average | 137 | 234 | 176 | 9 | 1 | 9 | 145 | 235 | 185 |
| Proved Reserve Additions | | | | | | | | | |
| Operations including Ecuador | | | | | | | | | |
| 2001 | 219 | 100 | 236 | 8 | — | 8 | 227 | 100 | 244 |
| 2002 | 221 | 216 | 257 | 6 | — | 6 | 227 | 216 | 263 |
| 2003 | 223 | 766 | 351 | 16 | 9 | 18 | 239 | 775 | 368 |
| 2004 | 162 | 624 | 266 | 4 | (9) | 2 | 166 | 615 | 268 |
| 2005 | 255 | 752 | 380 | 9 | 6 | 10 | 264 | 758 | 390 |
| Less – Ecuador | | | | | | | | | |
| 2001 | 16 | — | 16 | — | — | — | 16 | — | 16 |
| 2002 | 23 | — | 23 | — | — | — | 23 | — | 23 |
| 2003 | 11 | — | 11 | — | — | — | 11 | — | 11 |
| 2004 | 15 | — | 15 | — | — | — | 15 | — | 15 |
| 2005 | 8 | — | 8 | — | — | — | 8 | — | 8 |
| Continuing Operations | | | | | | | | | |
| 2001 | 203 | 100 | 220 | 8 | — | 8 | 211 | 100 | 228 |
| 2002 | 198 | 216 | 234 | 6 | — | 6 | 204 | 216 | 240 |
| 2003 | 212 | 766 | 340 | 16 | 9 | 18 | 228 | 775 | 357 |
| 2004 | 147 | 624 | 250 | 4 | (9) | 3 | 151 | 615 | 253 |
| 2005 | 247 | 752 | 372 | 9 | 6 | 10 | 256 | 758 | 382 |
| Three-Year Average | 202 | 714 | 321 | 10 | 2 | 10 | 212 | 716 | 331 |
| Five-Year Average | 201 | 492 | 283 | 9 | 1 | 9 | 210 | 493 | 292 |

Costs Incurred
\$ Millions
Reconciliation to Generally Accepted Accounting Principles (GAAP)

| | Operations including Ecuador | | | Less: Ecuador | Operations excluding Ecuador | | |
|----------------------------|------------------------------|--------------------|--------------|------------------|------------------------------|--------------------|--------------|
| | Consolidated Subsidiaries | Other Interests | Worldwide | | Consolidated Subsidiaries | Other Interests | Worldwide |
| 2001 | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | 29 | — | 29 | — | 29 | — | 29 |
| Unproved properties | 53 | — | 53 | — | 53 | — | 53 |
| Exploration costs | 176 | (5) | 171 | 15 | 161 | (5) | 156 |
| Development costs | 907 | 11 | 918 | 40 | 867 | 11 | 878 |
| Costs incurred | <u>1,165</u> | <u>6</u> | <u>1,171</u> | <u>55</u> | <u>1,110</u> | <u>6</u> | <u>1,116</u> |
| 2002 | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | 163 | — | 163 | — | 163 | — | 163 |
| Unproved properties | 29 | — | 29 | — | 29 | — | 29 |
| Exploration costs | 134 | — | 134 | 25 | 109 | — | 109 |
| Development costs | 890 | 7 | 897 | 76 | 814 | 7 | 821 |
| Costs incurred | <u>1,216</u> | <u>7</u> | <u>1,223</u> | <u>101</u> | <u>1,115</u> | <u>7</u> | <u>1,122</u> |
| 2003 | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | 364 | — | 364 | — | 364 | — | 364 |
| Unproved properties | 4 | — | 4 | — | 4 | — | 4 |
| Exploration costs | 98 | (1) | 97 | 10 | 88 | (1) | 87 |
| Development costs | 1,109 | 10 | 1,119 | 67 | 1,042 | 10 | 1,052 |
| Costs incurred | <u>1,575</u> | <u>9</u> | <u>1,584</u> | <u>77</u> | <u>1,498</u> | <u>9</u> | <u>1,507</u> |
| 2004 | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | 158 | (12) | 146 | — | 158 | (12) | 146 |
| Unproved properties | 8 | — | 8 | — | 8 | — | 8 |
| Exploration costs | 158 | — | 158 | 21 | 137 | — | 137 |
| Development costs | 1,463 | 10 | 1,473 | 102 | 1,361 | 10 | 1,371 |
| Costs incurred | <u>1,787</u> | <u>(2)</u> | <u>1,785</u> | <u>123</u> | <u>1,664</u> | <u>(2)</u> | <u>1,662</u> |
| 2005 | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | 1,782 | — | 1,782 | — | 1,782 | — | 1,782 |
| Unproved properties | 398 | — | 398 | — | 398 | — | 398 |
| Exploration costs | 257 | (2) | 255 | 13 | 244 | (2) | 242 |
| Development costs | 1,932 | 15 | 1,947 | 86 | 1,846 | 15 | 1,861 |
| Costs incurred | <u>4,369</u> | <u>13</u> | <u>4,382</u> | <u>99</u> | <u>4,270</u> | <u>13</u> | <u>4,283</u> |
| 3 Year Average | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | | | | | 768 | (4) | 764 |
| Unproved properties | | | | | 137 | — | 137 |
| Exploration costs | | | | | 156 | (1) | 155 |
| Development costs | | | | | 1,416 | 12 | 1,428 |
| Costs incurred | | | | | <u>2,477</u> | <u>7</u> | <u>2,484</u> |
| 5 Year Average | | | | | | | |
| Property acquisition costs | | | | | | | |
| Proved properties | | | | | 499 | (2) | 497 |
| Unproved properties | | | | | 98 | — | 98 |
| Exploration costs | | | | | 148 | (2) | 146 |
| Development costs | | | | | 1,186 | 11 | 1,197 |
| Costs incurred | | | | | <u>1,931</u> | <u>7</u> | <u>1,938</u> |

Chemical - Percent of Sales
Reconciliation to Generally Accepted Accounting Principles (GAAP)
For the Year Ended December 31, 2005

Sales

| | | |
|-------------|--------|--|
| Oil and Gas | 10,416 | |
| Chemical | 4,641 | |
| Other | 151 | |
| | 15,208 | |
| | 15,208 | |

Chemicals

| | \$ AMT | % of Sales |
|--|--------|------------|
| Segment income | 607 | |
| Less: significant items affecting earnings | | |
| Hurricane insurance charges | 11 | |
| Write-off of plants | 159 | |
| | 777 | |
| Core earnings - EBIT | 777 | 16.7% |
| DD&A expense | 251 | |
| | 1,028 | |
| EBITDA | 1,028 | 22.2% |